

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 29 2007
OCD-ARTESIA

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM NMLC067849							
b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole commingling		6. If Indian, Allottee or Tribe Name							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.							
3. Address 20 North Broadway Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Eagle 35D Federal 17							
3a. Phone No. (include area code) 405-552-8198		9. API Well No. 30-015-33267							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 430 FNL 940 FWL At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory Red Lake; Q-GB-SA - Glorieta-Yeso							
14. Date Spudded 7/13/2004		15. Date T.D. Reached 7/19/2004							
16. Date Completed 11/16/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3542							
18. Total Depth: MD TVD 3536'		19. Plug Back T.D.: MD TVI 3480'							
20. Depth Bridge Plug Set: MD TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)							
PEX-HRLA-HNGS									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/3	8 5/8 J55	24	0	314		200 sx CI C, circ 70		0	
7 7/8	5 1/2 J55	15.5	0	3536		870 sx Poz, circ 125 sx		0	
			0						
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	2561								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
Glorieta Yeso	2968	3403	Perforated Interval	Size	No. Holes	Perf. Status			
San Andres	1942	2540	2968-3403	0.4	40	Producing			
			1942-2540	0.4	40	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
2968-3403	Acidize w/ 2500 gals 15% NEFE; Frac w/ 90,740# 20/40 Brn sn & tail w/ 21,010# 20/40 SB Excel sn.								
1942-2540	Acidize with 3000 gallons 15% HCl; Frac with 220,000 gallons Aqua Frac 1000 fluid, 1860 gallons of slick fresh water flush, 135,500# of sand 20/40 , 24,500# of Siberprop 16/30.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/16/2006	11/30/2006	24	→	4.9	6.6	101.8			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	4.9	6.6	101.8	1,347		Producing Oil Well
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/16/2006	11/30/2006		→	23.1	10.4	241.2			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	23.1	10.4	241.2	450		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	337
				Queen	855
				Grayburg	1300
				San Andres	1600
				Glorietta	2963
				Yeso	3042

Additional remarks (include plugging procedure):

DHC Glorieta-Yeso and Queen-Grayburg San Andres:

11/08/06 MIRU UP. POOH with rods and pump. ND WH and NU BOP. POOH with tubing. RIH with bailer and bailed sand out.

11/09/06 RIH with retrieving tool and released RBP. POOH with RBP. ND BOP and NU wellhead.

11/12/06 RIH with pump and rods. Hung well on production.

11/16/06 MIRU PU. POOH with rods and pump. Pump stuck. Installed new pump. RIH with pump and rods and hung well on.

Glorieta - Yeso test: 11/30/06 4.9 Oil 6.6 Gas 101.8 Water**Queen - Grayburg San Andres test: 11/30/06 23.1 Oil 10.4 Gas 241.2 Water**

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvel AdamsTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 4/20/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.