

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other ☐  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☒ Other Downhole Commingling

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address  
**20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)  
**405-552-8198**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface **C 460 FNL 2235 FWL**  
At top prod. Interval reported below  
At total Depth

5. Lease Serial No.  
**NMLC064050A**

6. Indian, Allottee or Tribe Name  
**ARTESIA, NM**

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Eagle 34 C Federal 47**

9. API Well No.  
**30-015-33275**

10. Field and Pool, or Exploratory  
**Red Lake; Q-GB-SA - Glorieta-Yeso**

11. Sec, T., R., M., on Block and Survey or Area  
**34 17S 27E**

12. County or Parish 13. State  
**Eddy NM**

14. Date Spudded **4/5/2005** 15. Date T.D. Reached **4/11/2005** 16. Date Completed **8/25/2006** ☐ D & A ☒ Ready to Prod.

17. Elevations (DR, RKB, RT, GL)\*  
**3521' GL**

18. Total Depth: MD **3500'** TVD **MD** 19. Plug Back T.D.: MD **3450'** TVI **MD** 20. Depth Bridge Plug Set: MD **MD** TVI **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**PEX-HRLA-HNGS-BHC**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	458'		300 sx Cl C; circ 80 sx		0	
7 7/8"	5 1/2"/J-55	15.5#	0	3500'		685 sx Cl C; circ 29 sx		0	
			0						

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2348'							
25. Producing Intervals								
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
Glorieta-Yeso	2912	3214	2912-3214'		35	Producing		
San Andres	1909	2294	1909-2294'	0.4	35	Producing		

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
2912-3214'	Acidize w/ 3000 gals 15% NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 89,820# Brn Sn (20/40) & 25,000# SB Excel sn (20/40).	
1909-2294'	Acidize w/ 3000 gals 15% HCl. Frac w/ 220,000 gals of Aqua Frac 1000, 145,500# Brn sand 20/40, and 24,000# of Siberprop 16/30.	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/25/2009	10/3/2006	24	→	10.3	6.7	139.1			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	10.3	6.7	139.1	650		Producing Oil Well

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/25/2006	10/3/2006	24	→	17.7	53.3	211.9			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	17.7	53.3	211.9	3,011		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

MAY 24 2007

Producing Oil Well

GARY GOURLEY

PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen	883
				Grayburg	1274
				San Andres	1590
				Glorieta	2907
				Yeso	2940

Additional remarks (include plugging procedure):

## DHC Glorieta-Yeso and Queen-Grayburg San Andres:

8/22/06 MIRU PU. POOH with rods and pump. NU BOP. POOH with tubing.

8/23/06 RIH with bailer and bailed sand to plug. POOH with bailer.

8/24/06 RIH with dummy head and retrieved plug. POOH with plug. RIH with bailer. POOH with bailer.

8/25/06 RIH with tubing, pump, and rods. Hung well on production.

Glorieta - Yeso test: 10/03/06 10.3 Oil 6.7 Gas 139.1 Water

Queen - Grayburg San Andres test: 10/03/06 17.7 Oil 53.3 Gas 211.9 Water

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

4/20/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.