

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
05/25/00 1004/0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
B.C. OPERATING, INC.3a. Address
P.O. Box 50820, Midland, TX 797103b. Phone No. (include area code)
(432) 682-4002

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 990' FWL Section 4, T-23-S, R-24-E

5. Lease Serial No.

NM-54839

6. If Indian: Allottee or Tribe Name

7. If Unit or C/A Agreement: Name and/or No.

8. Well Name and No.

Robinia Draw Federal #1

9. API Well No.

30-015-26097 26097

10. Field and Pool, or Exploratory Area

S. Bandana Point (Strawn)

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☒ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/25/06 - Set up CIBP at 10,410'. Dump 20' cement on top of CIBP. PBD 10,390'. Perf Strawn Sands from 9342' to 9354' and 9358' to 9406'.

4/26/06 - Set packer at 9200'. Acidize perfs with 2430 gallons 15% ferecheck acid and ball sealers. Balled out. Swabbed 62 bbls load. Shut down overnight.

4/27/06 - Morning SITP 2000 psi. Notified BLM of production test. Hooked up metering and testing services. Opened well up at 12 pm on 14/64" choke. Flowed 170 MCF in 12 hours (340 MCF/day) at 200 lbs FTP

Present - Continue to flow test well and waiting on pipeline connection. Permitting pipeline Right of Way with BLM.

RECEIVED

MAY 12 2006

OCD-ARTESIA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kenneth C. Dickeson

Signature

Title Authorized Agent

Date May 2, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAY 9 2006

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

GARY GOURLEY
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)