

## OCD-ARTESIA

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter F : 2310' Feet From The NORTH Line and 2310' Feet From The  
WEST Line Section 28 Township 24-S Range 26-EFORM APPROVED  
JUN 18 2007  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC 065347

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM 71967

8. Well Name and Number

WHITE CITY PENN GAS COM UNIT 3

1

9. API Well No.

30-015-21937

10. Field and Pool, Exploaratory Area  
WHITE CITY PENN

11. County or Parish, State

EDDY, NM

## 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- OTHER: PERF & STIMULATE
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-25-06: MIRU. TEST TBG W/BIT IN HOLE @ 8000# BELOW SLIPS 6500'.

10-26-06: PICKLE TBG W/500 GALS 7.5% ACID. PUMP 250 GALS 7.5% ACID TO SPOT ACR BTM PERFS. BIT HANGING @ 9840'.

10-27-06: TIH W/RE-ENTRY GUIDE, TBG SUB, PKR, &amp; 316 JTS 2 7/8" TBG TO 9848'. CIRC 345 BBLS 4% KCL. SET PKR. TEST CSG TO 550# HELD. TEST CSG TO 1500# HELD. 10-28-06: RU SWAB. 10-30-06: TIH TO 4855. GR SHORTED OUT. TIH W/GR &amp; LOG FR 9000-10791. SHOT PERFS 10654-10658. TIH W/CCL &amp; 2ND GUN COULD NOT GET THRU PROF NIPPLE. 10-31-06: TIH W/2ND GUN. TOH W/GUN. TIH W/WL CCL GUN. WOULD NOT GO. TOH. SHOOT PERFS 10602-10605. SHOOT 10610-10626. TIH W/WL TO 8400. FLUID SET DN. 11-01-06: TIH W/SINKER BAR TO 9890'. TIH W/CCL. SHOT PERFS 10,413-10,423. TIH W/CCL &amp; GUN SHOT PERFS 10,436-10,443'. TIH W/CCL &amp; GUN SHOT 10,394-10,402'. TIH W/CCL &amp; GUN SHOT 9935-9938. 11-02-06: TIH W/CCL &amp; GUN TO 9848. WOULD NOT GO THRU BOTTOM NIPPLE. TIH W/CCL &amp; GUN TO 10710'. SHOT 9948-9964. TIH W/SAND LINE TO 10790. TIH W/CCL GUN TO 10710'. SHOT 10091-10097, 10108-10111.

11-04-06: ACIDIZE PERFS 9935-10658 W/8500 GALS 22% ALCOHOLIC ACID. OPEN UP ON 16/64 CHOKE W/2460# TBG PSI TO 30/64 CHOKE @ 2300 HRS W/410# TBG PSI TO 150# TBG PSI FLOW RATE 492 MCFFD @ 0600. 11-05-06: SI WELL. TIE INTO HEATER. 11-07-06: RIG DOWN. FINAL REPORT. (WELL IS SHUT IN - NEED TO ISOLATE A WATER SOURCE)

3-05-07: MIRU. REL PKR. 3-06-07: LOAD CSG W/3 BBLS 4% KCL. HOLD 500# FOR 30 MINS. UNLATCH FROM ON/OFF TOOL. LATCH BACK ONTO PKR. REL PKR. PU SN, PKR, RBP. TIH W/2 7/8" TBG. SET RBP @ 10,709. PKR @ 10678. REL PKR. PULL 5 STANDS. SET PKR @ 10362.

3-07-07: RU SWAB. 3-08-07: REL PKR. TIH W/SWAB. TIH W/TBG &amp; SN TO 1531. 3-09-07: TIH W/340 JTS TBG, SN, PKR TO 10,580. SET PKR. RU SWAB. 3-12-07: REL PKR. EQUALIZE. TIH &amp; LATCH &amp; REL RBP @ 10709. PULL UPHOLE &amp; SET RBP @ 10502. SET PKR @ 10484. REL PKR. PULL &amp; SET @ 10360. RU SWAB. 3-15-07: REL PKR. TIH &amp; LATCH &amp; REL RBP. PULL UPHOLE SET RBP @ 10160. LD 1 JT. SET PKR @ 10142. REL PKR. PULL TO 10070. SET PKR. RU SWAB. 3-16-07: REL PKR. LATCH &amp; REL RBP @ 10160. PULL UPHOLE. SET RBP @ 10010. SET PKR. REL PKR. PULL &amp; SET @ 9891. 3-19-07: SWAB. 3-20-07: SWAB. 3-21-07: REL PKR. EQUALIZE. LATCH RBP. REL. TIH W/82 JTS TBG, SN, PKR, RBP TO 2636.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory SpecialistTYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
DATE JUN 14 2007

JUN 14 2007

DATE

WESLEY W INGRAM  
PETROLEUM ENGINEER

WHITE CITY PENN COM UNIT 3 #1

3-22-07: TIH W/TBG, SN, PKR, RBP. SET PLUG @ 10,502. PULL UP & SET PKR @ 10485. REL PKR. PULL UP TO 10,361. ACIDIZE ATOKA PERFS 10394-10443 W/8000 GALS 7.5% ACID. REL PKR. RAN DN LATCH & REL RBP. PULL RBP UP TO 10,012. PULL PKR UP TO 9970. PULL PKR UP TO 9891. SET PKR. ACIDIZE STRAWN PERFS 9935-9964 W/4000 GALS 7.5% ACID. REL PKR. EQUALIZE. RAN DN. LATCH & REL RBP. RAN DN TO 10502. SET PLUG. PULL PKR UP TO 10490. SET. REL PKR. PULL UP TO 9891.

3-23-07: SWABBING.

3-26-07: SWABBING.

INTENT TO TEMPORARILY ABANDON WILL BE SENT IN ON THIS WELL.