

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Albuquerque, NM 87102  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO. : 30 015 34880

5. Indicate Type of Lease

STATE X FEE

State Oil & Gas Lease No. VO 5979

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL GAS WELL X DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW X WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. RESVR. OTHER:  
 WELL OVER BACK

2. Name of Operator: OGX Resources, LLC Ogrid: 157984

3. Address of Operator  
 P.O. Box 2064, Midland, TX 79702

7. Lease Name or Unit Agreement Name

Big Spender Com

JUN 15 2007

8. Well No.: 1 OCD-ARTESIA

9. Pool name or Wildcat:  
 Malaga-Morrow West

4. Well Location

Unit Letter D : 660' Feet From The North Line and 700' Feet From The West Line  
 Section 16 Township 24S Range 28E NMPM Eddy County

10. Date Spudded 12-9-06 11. Date T.D. Reached 1-14-06 12. Date Compl. (Ready to Prod.) 3-15-07 13. Elevations (DF& RKB, RT, GR, etc.) 3044' GR 14. Elev. Casinghead

15. Total Depth: 12,900' 16. Plug Back T.D.: 12,849' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 12,632-38; 12,668-72' - Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run: GR/CCL/CBL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	604'	17.5"	700 sx	None
9 5/8"	35 & 40#	2624'	12 1/4"	755 sx	None
7"	26##	9808'	8 3/4"	1205 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	9270'	12,900'	325 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	12,578'	12,578'

26. Perforation record (interval, size, and number):

Middle Morrow: 12,632-38; 12,668-72' w/4 spf.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,632-72'	2000 gals 7 1/2% acid
	62000 gals foam w/72000# 20/40 sand

28. PRODUCTION

Date First Production: 3-3-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 3-23-07	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 549	Water - Bbl. 29	Gas - Oil Ratio
Flow Tubing Press. 450=	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Sales

30. List Attachments

Logs & inclination : C-104 attached.

Signature

Name : Ann E. Ritchie

Title: Regulatory Agent

Date: 6-8-07

E-mail Address: ann.ritchie@wtor.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Middle Morrow: 12,632'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Delaware @ 2600  
Wolfcamp @ 9400  
Morrow @ 12,125'

**McVAY DRILLING COMPANY**

P.O. Box 2450  
Hobbs, New Mexico 88241  
(505) 397-3311  
FAX: 39-DRILL

**Well Name and Number:** Oxy Big Spender St # 1

**Location:** Sec 16, T24S, R28E Eddy County, NM

**Operator:** Oxy

**Drilling Contractor:** McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth	
1	273	1	6822
1 3/4	604	1/4	7284
2	785	1 1/4	7752
1 3/4	1109	1	8152
1 3/4	1680	1 1/4	9144
3/4	2257	1 1/2	9547
1	2624	3/4	9764
3/4	3993	3/4	9979
1/4	3377	1	10469
1/2	3826	1	10899
3/4	4334	1 3/4	11389
1/4	4846	2	11816
1/2	5834	1 1/2	12275
1	6343	3 3/4	12900

**Drilling Contractor:** McVay Drilling Company

By: H. H. Crouch Jr

Subscribed and sworn to before me this 22nd day of January, 2006

Tina Fleming

Notary Public

Lea County, New Mexico

My Commission Expires: 8-16-09



**Baker Atlas**

# DUAL LATEROLOG MICRO LATEROLOG GAMMA RAY LOG

FILE NO: MD6753	COMPANY WELL FIELD COUNTY	OXY USA WTP LIMITED PARTNERSHIP OXY BIG SPENDER STATE #1 MALAGA MORROW, WEST EDDY STATE NEW MEXICO
API NO: 30-015-34880		
Ver. 3.87  FINAL PRINT	LOCATION: 660' FNL & 700' FSL  SEC 16 TWP 24-S RGE 28-E	OTHER SERVICES ZDL/CN/SL
PERMANENT DATUM LOG MEASURED FROM DRILL MEAS. FROM	G.L. ELEVATION 3044 FT K.B. 19.7 FT ABOVE P.D. KELLY BUSHING	ELEVATIONS: KB 3063.7 FT DF 3062.7 FT GL 3044.0 FT

DATE		28-DEC-2006		14-JAN-2007	
RUN	TRIP	1	1	2	1
SERVICE ORDER		512414		521852	
DEPTH DRILLER		9808 FT		12902 FT	
DEPTH LOGGER		9815 FT		12902 FT	
BOTTOM LOGGED INTERVAL		9815 FT		12899 FT	
TOP LOGGED INTERVAL		2600 FT		9809 FT	
CASING DRILLER		9.625 IN @ 2624 FT		7 IN @ 9808 FT	
CASING LOGGER		2625 FT		9809 FT	
BIT SIZE		8.75 IN		6.125 IN	
TYPE OF FLUID IN HOLE		BRINE		BRINE	
DENSITY	VISCOSITY	8.9 LB/G	28 S	10.5 LB/G	34 S
PH	FLUID LOSS	10	NC	9.5	6 C3
SOURCE OF SAMPLE		MUD TANK		FLOWLINE	
RM AT MEAS. TEMP.		0.06 OHMM @ 75 DEGF		0.054 OHMM @ 56 DEGF	
RMF AT MEAS. TEMP.		0.06 OHMM @ 75 DEGF		0.054 OHMM @ 56 DEGF	
RMC AT MEAS. TEMP.		— @ —		— @ —	
SOURCE OF RMF	RMC	MEASURED	—	MEASURED	—
RM AT BHT		0.032 OHMM @ 149 DEGF		0.017 OHMM @ 190 DEGF	
TIME SINCE CIRCULATION		13 HRS		8.5 HOURS	
MAX. RECORDED TEMP.		149 DEGF		190 DEGF	
EQUIP. NO.	LOCATION	HL-6590	MIDLAND, TX	HL6787	MIDLAND, TX
RECORDED BY		S. AGUIRRE/A. CROSBY		J. ANTEE	
WITNESSED BY		CASEY TAYLOR		CASEY TAYLOR	



## Baker Atlas

COMPENSATED Z-DENSILOG<sup>SM</sup>  
COMPENSATED NEUTRON LOG  
DIGITAL SPECTRALOG<sup>®</sup>  
GAMMA RAY LOG

FILE NO: MD6753	COMPANY WELL FIELD COUNTY	OXY USA WTP LIMITED PARTNERSHIP OXY BIG SPENDER STATE #1 MALAGA MORROW, WEST EDDY STATE NEW MEXICO
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DATE		28-DEC-2006		14-JAN-2007	
RUN	TRIP	1	1	2	1
SERVICE ORDER		512414		521852	
DEPTH DRILLER		9808 FT		12902 FT	
DEPTH LOGGER		9815 FT		12902 FT	
BOTTOM LOGGED INTERVAL		9815 FT		12860 FT	
TOP LOGGED INTERVAL		200 FT		9809 FT	
CASING DRILLER		9.625 IN	●2624 FT	7 IN	●9808 FT
CASING LOGGER		2625 FT		9809 FT	
BIT SIZE		8.75 IN		6.125 IN	
TYPE OF FLUID IN HOLE		BRINE		BRINE	
DENSITY	VISCOSITY	8.9 LB/G	28 S	10.5 LB/G	34 S
PH	FLUID LOSS	10	NC	9.5	6 C3
SOURCE OF SAMPLE		MUD TANK		FLOWLINE	
RM AT MEAS. TEMP.		0.06 OHMM	●75 DEGF	0.054 OHMM	●56 DEGF
RMF AT MEAS. TEMP.		0.06 OHMM	●75 DEGF	0.054 OHMM	●56 DEGF
RMC AT MEAS. TEMP.		—	●—	—	●—
SOURCE OF RMF	RMC	MEASURED	—	MEASURED	—
RM AT BHT		0.032 OHMM	●149 DEGF	0.017 OHMM	●190 DEGF
TIME SINCE CIRCULATION		13 HRS		8.5 HOURS	
MAX. RECORDED TEMP.		149 DEGF		190 DEGF	
EQUIP. NO.	LOCATION	HL-6590	MIDLAND, TX	HL6787	MIDLAND, TX
RECORDED BY		S. AGUIRRE/A. CROSBY		J. ANTEE	
WITNESSED BY		CASEY TAYLOR		CASEY TAYLOR	