Submi: 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.
District II	OIL CONCEDIATION DIVISION			30-015-05077
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of Lease
District III				STATE T FEE T
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505				
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Keel, J. L. "B"
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector				8. Well Number 11
				0. OCDID N. 1. 14501
2. Name of Operator				9. OGRID Number 14591
Merit Energy Company				
3. Address of Operator				10. Pool name or Wildcat
13727 Noel Road, Suite 500 Dallas, Texas 75240				Grayburg-Jackson
4. Well Location				
	660 feet from the so	uth	line and 1980	feet from thewestline
Section 5 Township 17-S Range 31-E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				☐ ALTERING CASING ☐
TEMPORARILY ABANDON	N 🔲 CHANGE PLANS 🔲 📗 COMMENCE DRIL			LING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗍
_		_		_
OTHER:			OTHER: MIT TO	est
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			_	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
A CIBP has bee set in this well at 2905' and a CIBP set at 1525' on 02/01/2006.				
The CIBP at 1525' has 10' of cement plug on top of the CIBP.				
The Olds at 1525 has to of centent plug on top of the Olds.				
06/16/2007 NIMOCD MIT Tosted conducted WINIMOCD Inspector Dishord Inco. on Jacobian				
06/16/2007 - NMOCD MIT Tested conducted W/NMOCD Inspector Richard Inge on location. Original chart to NMOCD.				
Request Temporarily Abandonment status for a period not to exceed five years.				
PRIOR BLM TA STATUS APROVED UNTIL 8/5/07.				
PROPERED THE STATUS APPROVED UNITE OF STOTE				
Perspectacy Abayeloned Stylus approved				
5/16/2010				
	11012010			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .				
SIGNATURE				
The state of the s				00/01/2007
Type or print name	C	-mail add	lress: Teler	phone No. (972) 628-1610
	D	-man aul	1616]	MORE 140. (7/2) 020-1010
For State Use Only	•			,
APPROVED BY: ZULARO	1000		on Pina - 1	EGG DAME LAND
	ringe Ti	HLE_C	ompume o	FFICER DATE 6/20/2007
Conditions of Approval (if any):				•



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop

Cabinet Secretary



Mark E. Fesmire, P.E.
Director
Oil Conservation Division

5/16/07

Dear Operator:

I have this date performed a Mechanical Integrity Test on the JL. KEEL B#11

If this test was successful the original chart has been retained by the NMOCD and will be scanned into the well's file in 7 to 10 days, pending receipt of the Form C-103 indicating the reason for this test. The well files are located at www.emnrd.state.nm.us

If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed as a result of this test.

If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status.

If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a <u>detailed</u> description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

If I can be of additional service contact me at (505) 748-1283 ext 107.

Thank You.

Richard Inge Field Inspector

District II - Artesia

RICHARD INGE