

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NM-NM100540</b>	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No. <b>NM 107673</b>	
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>Filaree 18 Federal 1</b>	
3a. Phone No. (include area code) <b>405-552-7802</b>		9. API Well No. <b>30-015-31707</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>660' FSL &amp; 1910' FEL</b> At top prod. Interval reported below  At total Depth <b>1935' FSL &amp; 712' FEL</b>		10. Field and Pool, or Exploratory <b>Wolfcamp</b>	
		11. Sec, T., R., M., on Block and Survey or Area <b>18 T2S R26E</b>	
		12. County or Parish 13. State <b>Eddy New Mexico</b>	
14. Date Spudded <b>6/18/2001</b>	15. Date T.D. Reached <b>8/19/2001</b>	16. Date Completed <b>5/1/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>3428' GL</b>	
18. Total Depth: MD <b>MD 11,815' TVD 11,429'</b>	19. Plug Back T.D.: MD <b>11,753'</b> TVI	20. Depth Bridge Plug Set: MD <b>MD</b> TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

Logs sent with initial completion report.

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		628'		820 sx CI C		surf	
12 1/4"	9 5/8" J-55	40#		2236'		1250 sx CI C		surf	
8 3/4"	5 1/2" L-80	17 & 20#		11815'		1010 sx CI C/H		TOC @ 6000'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	9233'	9237'						

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Wolfcamp	9,284	9,414	9284-9414		148	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9284-9414	Acidize w/5000 gals 15% HCL acid + 180 ball slrs.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/01/07	5/22/2007	24	→	14	131	0			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	0	→	→	14	131	0	9,357	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	2354'
				Bone Spring Lime	4703'
				3rd Bone Spring Sand	8167'
				Wolfcamp	8681'
				Cisco	9924'
				Canyon	10128'
				Strawn	10245'
				Atoka	10551'
				Middle Morrow	11353'
				Lower Morrow	11605'
				Barnett	11731'

Additional remarks (include plugging procedure):

04/18/07 - 05/01/2007:

MIRU. Bled csg & tbg all gas - NU/DN/TREE - NU BOP. TOH w/tbg. RIH w/6.2" grto 11,500'; set 5.5" CIBP @ 11,430'. Dmp 35' of cmt on top, new PBTD @ 11,395'. RIH perf Wolfcamp @ 9284-9290; 9301-9311; 9393-9414'; (4SPF) 148 holes. RD W/L, RIH w/5.5" pkr & tbg. Set pkr @ 9223'. NU/DN/BOP - NU/TREE. Swab. MIRU tree saver, tstd lines to 9500 psi. RU pmp trk to monitor back side. Pmp 5000 gals acid. Swab. RD swab - NU/DN/Tree NU BOP. Ld tbg - rls pkr. Bled dwn well all gas - TOH w/tbg & pkr. RIH & set CIBP @ 11,240' + 35' cmt on top. New PBTD @ 11,205'. Set pkr @ 9237'. NU/DN/BOP - NU Tree. Swab. Acidize Wolfcamp @ 9284' - 9414' dwn tbg w/5000 gals of 15% HCL acid + 180 ball slrs. RD tree saver, open well, flw bck. Swab. Pkr @ 9237'. RD swab. Put well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature] Date 6/13/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: FILAREE 18 FEDERAL #1		Field: HAPPY VALLEY	
Location: 660' FSL & 1910' FEL; SEC 18-T22S-R26E		County: EDDY	State: NM
Elevation: 3443' KB; 3428' GL		Spud Date: 6/18/01	Compl Date: 9/13/01
API#: 30-015-31707	Prepared by: Ronnie Slack	Date: 5/14/07	Rev:

17-1/2" hole  
13-3/8", 48#, H40, ST&C, @ 628'  
 Cemented w/820 Sx to surface

12-1/4" hole  
9-5/8", 40#, J55, ST&C, @ 2,236'  
 Cemented w/1250 Sx to surface

KOP @ 5162'  
 Max Inclination of 34° @ 8109'  
 Max dog leg of hole is 4.4°/100' @ 9611'

2-3/8", N80 Prod tubing  
 EOT @ 9233'

Packer @ 9237' (4/26/07)

WOLFCAMP (4/19/07) (4 spf, 90°)  
 9284' - 9290'  
 9301' - 9311'  
 9393' - 9414'

4/24/07: acidized 9284-11331w/5000 gals, Avg 7 bpm, 6500#  
 4/27/07: acidized 9284-9414 w/5000 gals, 15%, Avg 10 bpm, 5600#

35' cement. 11205' PBTD  
 CIBP @ 11240' (4/26/07)

MORROW-  
 11,272' - 11,278' (4/9/03)  
 11,326' - 11,331' (4/9/03)

4/15/03: Foam frac 11272-11331 w/2000 gals 7.5% HCl

35' cement  
 CIPB @ 11430' (4/19/07)

MORROW  
 11,458' - 11,474' 64 holes (9/01)  
 11,497' - 11,506' 19 holes (6/02)

6/9/02: acid fraced 11458-11506 w/30K# 20/40

8-3/4" Hole  
5-1/2", 17# & 20#, L80, @ 11,815'  
 Cemented w/1010 Sx. TOC @ 6000' (CBL)

11,753' PBTD

11,815' MD ; 11,429' TVD