

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87412

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-015-32774

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V232

7. Lease Name or Unit Agreement Name:

OPL Honolulu State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

Occidental Permian Limited Partnership

157984

8. Well No.

1

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

Undsg. Burton Flat Morrow

4. Well Location

Unit Letter G : 1980 feet from the north line and 1980 feet from the east line

Section 23 Township 21S Range 27E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3201'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE/ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE Sr. Regulatory Analyst

DATE

9/16/03

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY

FOR RECORDS ONLY

TITLE

DATE

Conditions of approval, if any:

Note WCC Time

SEP 16 2003

OPL HONOLULU STATE #1

07/19/2003 CMIC: BOWKER

STAKED LOCATION BY BASIN SURVEYORS AT 1980' FNL, 1980' FSL, SECTION 23, T23S, R27E, EDDY CTY. NM. BUILT LOCATION & ROAD, DUG & LINED RESERVE PITS. SET 20" CONDUCTOR AT 45' AND CEMENTED W/ REDI-MIX. MIRU MCVAY #8 & PREPARE TO SPUD.

07/20/2003 CMIC: BOWKER

PREPARE TO SPUD. SPUDDED AT 6:45 AM 7-19-03. DRILLING F/ 45' TO 518' W/ SURVEYS. CIRCULATE HOLE CLEAN. TOO H & LD BHA. RU CASING CREW, HOLD SAFETY MEETING & RUN 12 JTS. 13 3/8" 48#, H-40, CASING. TOTAL PIPE 522.06, SET AT 518'. WASH LAST 30' TO BOTTOM. CIRCULATE CASING VOLUME W/ RIG PUMP. RU HALLIBURTON, HOLD SAFETY MEETING. CEMENT CASING W/ 305 SX LEAD & 250 SX TAIL. CIRCULATED 209 SX TO RESERVE. PUMPED PLUG W/ 250 PSI. RIG DOWN HALLIBURTON & WOC.

07/21/2003 CMIC: BOWKER

WOC, CUT OFF CONDUCTOR & CASING & WELD ON STARTING HEAD. TEST HEAD TO 500 PSI, OK. NU BOPE. PU BHA & TRIP IN HOLE. TEST CASING & BOPE TO 600 PSI, OK. DRILLING CEMENT, FLOAT & PLUG. DRILLING NEW FORMATION F/ 518' TO 747'. NO PROBLEMS AT REPORT TIME.

07/22/2003 CMIC: BOWKER

DRILLING F/ 747' TO 888'. LOST TOTAL RETURNS. MIX UP LCM PILL, GETTING PARTIAL RETURNS. DRILLING F/ 888' TO 1315' W/ SURVEYS. LOSING +- 5 BBLS/HR NOW. BROKE BOLTS OFF OF ROTARY SPROCKET. WAIT ON WELDER TO REMOVE DUTCHMEN, RIG REPAIR.

07/23/2003 CMIC: BOWKER

WORK ON ROYARY SPROCKET. HAD TO GET WELDER TO GET SPROCKET OFF. WE SHUT IN HYDRILL, GOT SPROCKET OFF, OPENED UP HYDRIL & WAS DIFFERENTIALY STUCK. WORK ON SPROCKET & WORK STUCK PIPE. DISPLACED HOLE W/ FRESH WATER & WORK PIPE. PIPE CAME LOOSE AFTER ABOUT AN HALF HOUR AFTER DISPLACING HOLE. DRILLING F/ 1315' TO 1693'. LOSING 20+- BBLS/HR. DRILLING REAL ROUGH

07/24/2003 CMIC: BOB LANGE

DRILLING F/ 1693' TO 1727'. DROP TOTCO & TRIP FOR BIT. LAY DOWN BHA. TRIP IN HOLE. DRILLING F/ 1727' TO 2201'. LOSING 20 BBLS/HR. NO OTHER PROBLEMS AT REPORT TIME.

07/25/2003 CMIC: BOB LANGE

DRILLING F/ 1727' TO 2500'. RUN FLUID CALIPER & PUMP SWEEP. DROP TOTCO & TRIP FOR CASING. RIG UP LAYDOWN MACHINE. LAYDOWN 8" DRILL COLLARS. RU CASING CREW & RUN 58 JTS 9.625", 36#, K-55 CASING. TOTAL PIPE 2507' SET AT 2500'. RU HALLIBURTON & CIRCULATE CASING VOLUME W/ RIG PUMP. CEMENT W/ HALLIBURTON, 555 SX LEAD, & 200 SX TAIL. CIRCULATED 188 SX TO RESERVE. PLUG DOWN AT 3:00 AM MST. NIPPLE DOWN BOPE. SET SLIPS & CUT OFF CASING

07/26/2003 CMIC: BOB LANGE

NIPPLE UP BOPE & TEST. TEST TO 5000 PSI HIGH & 500 LOW, ANNULAR & MUD LINES TO 2500 PSI. TEST CASING TO 2000 PSI. ALL OK. PU BHA & TRIP IN HOLE. DRILL FLOATS & CEMENT. DRILLING F/ 2500' TO 2505'. TEST TO FORMATION TO 11.5#/GAL EMW (400 PSI) OK. DRILLING F/ 2505' TO 2553'. NO PROBLEMS AT REPORT TIME.

07/27/2003 CMIC: BOB LANGE

DRILLING F/ 2553' TO 3473' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

07/28/2003 CMIC: BOWKER

DRILLING F/ 3473' TO 4320' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

07/29/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/30/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/31/2003 CMIC: LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

08/01/2003 CMIC: LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

08/02/2003 CMIC: BOB LANGE
DRILLING F/ 7141' TO 7277'. DROP TOTCO & TRIP FOR BIT. CHANGE BIT & PUT RT TOOL ON TOP OF BHA. TRIP IN HOLE. WASH 100' TO BOTTOM. DRILLING F/ 7277' TO 7536'. NO PROBLEMS AT REPORT TIME.

08/03/2003 CMIC: BOB LANGE
DRILLING F/ 7536' TO 8120' W/ SURVEY. LOSING +- 10 BBLS/ HR. NO PROBLEMS AT REPORT TIME.

08/04/2003 CMIC: BOB LANGE
DRILLING F/ 8120' TO 8712' W/ SURVEY. NO PROBLEMS AT REPORT TIME. WILL DISPLACE HOLE W/ BRINE WATER FOR WOLFCAMP THIS AM.

08/05/2003 CMIC: LANGE
DRILLED TO 8741'. DISPLACED HOLE WITH 10# BRINE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

08/06/2003 CMIC: BOWKER
DRILLED TO 9175' AND TOOK KICK. CIRCULATED ON CHOKES AND RAISED MUD WEIGHT TO 10.4. MIXED LCM PILLS. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

08/07/2003 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

08/08/2003 CMIC: BOWKER
DRILLING F/ 9367' TO 9524'. NO PROBLEMS AT REPORT TIME.

08/09/2003 CMIC: BOWKER
DRILLING F/ 9524' TO 9669'. LOSING 4 BBL/HR+-. NO PROBLEMS AT REPORT TIME.

08/10/2003 CMIC: BOWKER
DRILLING F/ 9669' TO 9683'. DROP TOTCO & TRIP FOR BIT. NO PROBLEMS ON TRIP. DRILLING F/ 9683' TO 9762'. NO PROBLEMS AT REPORT TIME. HAD 2' FLARE ON BOTTOMS UP AFTER TRIP. NO FLUID LOSS LAST 4 HOURS..

08/11/2003 CMIC: BOWKER
DRILLING F/ 9762' TO 9829'. LOSING 2 BBLS/HR+-. DRILLING SLOW DUE TO MUD WT & WATER LOSS. NO PROBLEMS AT REPORT TIME.

08/12/2003 CMIC: BOWKER
DRILLING F/ 9829' TO 9874'. LOSING 0 TO 3 BBL/HR. NO PROBLEMS AT REPORT TIME.

08/13/2003 CMIC: BOWKER
DRILLED TO 9898'. POOH WITH 15 STANDS. JETTED AND CLEANED PITS. FILLED WITH XCD. TBIH WITH BIT. DISPLACED HOLE WITH XCD. DRILLING AHEAD AT REPORT TIME AT 10-12/HOUR WITH NO PROBLEMS.

08/14/2003 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

08/15/2003 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

08/16/2003 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NOP PROBLEMS.

08/17/2003 CMIC: BOWKER

DRILLED TO 10,730'. DROPPED TOTCO. TOO H AT REPORT TIME WITH NO PROBLEMS.

08/18/2003 CMIC: BOWKER

TOOH WITH BIT AND BHA. TRIP CHECKED DC'S AND BHA. CHANGED BIT. TIH WITH BIT AND BHA. WASHED AND REAMED 50' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

08/19/2003 CMIC: BOWKER

DRILLING F/10810' TO 10955'. NO PROBLEMS AT REPORT TIME

08/20/2003 CMIC: BOWKER

DRILLING F/ 10955' TO 11100'. NO PROBLEM AT REPORT TIME.

08/21/2003 CMIC: BOWKER

DRILLING F/ 11100' TO 11234'. NO PROBLEMS AT REPORT TIME.

08/22/2003 CMIC: BOWKER

DRILLING F/ 11234' TO 11261'. DROP TOTCO & TRIP FOR BIT. PU NEW BIT & TRIP IN HOLE. WASH 20' TO BOTTOM. DRILLING F/ 11261' TO 11316'. NO PROBLEMS AT REPORT TIME.

08/23/2003 CMIC: BOWKER

DRILLING F/ 11315' TO 11457'. NO PROBLEMS AT REPORT TIME.

08/24/2003 CMIC: BOWKER

DRILLING F/11457' TO 11652'. NO PROBLEMS AT REPORT TIME.

08/25/2003 CMIC: BOWKER

DRILLED TO 11,683' AND BIT TORQUED. DROPPED TOTCO. TOO H WITH BIT AND L.D. ALL BHA. TBIH WITH BIT AND SLICK BHA. WASHED AND REAMED 50' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

08/26/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. PROJECTED T.D. IS 11,920'.

08/27/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

08/28/2003 CMIC: BOWKER

DRILLED TO T.D. OF 11,920'. CHC FOR 4 HOURS. MADE 30 STAND SHORT TRIP TO 9070'. RBIH WITH BIT. CBU. TOO H WITH BIT AND DC'S. SLM-11,919'. RU LOGGERS. RIH WITH LOGS. LTD-11,902'. RUNNING LOGS AT REPORT TIME WITH NO PROBLEMS.

08/29/2003 CMIC: BOWKER

FINISH LOGGING WELL. RD LOGGERS & TRIP IN HOLE. CIRCULATE & CONDITION HOLE FOR CASING. RU LAYDOWN MACHINE & LAY DOWN DRILL PIPE. NO PROBLEMS AT REPORT TIME.

08/30/2003 CMIC: BOWKER

FINISH LAYING DOWN DRILL COLLARS. RU CASING CREW & RUN 296 JOINT P-110 & L-80 5 1/2" 17# CASING. TOTAL PIPE 11926' SET AT 11920. CIRCULATE CASING VOLUME W/ RIG PUMP. RU HOWCO & CEMENT CASING W/ 775 SX SUPER "H" & DISPLACE W/ 275 BBLs FW. BUMPED PLUG AT 7:45 PM 8-30-2003. FLOATS HOLDING. RD HALLIBURTON. NIPPLE DOWN BOP & SET SLIPS. LAY DOWN BOP & NU "C" SECTION & TEST TO 4000 PSI, OK. JET & CLEAN PITS, RIG DOWN. RIG RELEASED AT 6:00 AM 8-30-03.