

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 7970207340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Section 18, T24S, R31E

5. Lease Designation and Serial No.

NM-89819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patton 18 Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Atoka Wildcat

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

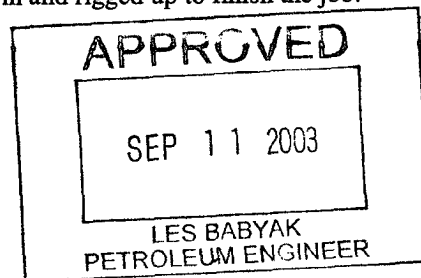
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to rig substructure height limitations on Capstar Rig # 14, POGO Producing Company respectfully request that a 2M BOPE configuration be used below surface casing depth while drilling the intermediate section of the subject well. POGO Producing Company will have 3M equipment including the choke manifold but will eliminate the Annular BOPE. We will use a stripper head while drilling intermediate in case of air pockets or water flows. Anticipated shut in drill pipe pressure will be less than 1000 psi while drilling through the evaporite section. Once the 8 5/8" intermediate string is set and cemented Capstar Rig #14 will be rigged down and moved out. A larger rig with proper well control equipment will be moved in and rigged up to finish the job.



14. I hereby certify that the foregoing is true and correct

Signed

Cathy Wright

Title Sr. Operation Tech

Date 09/09/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date