

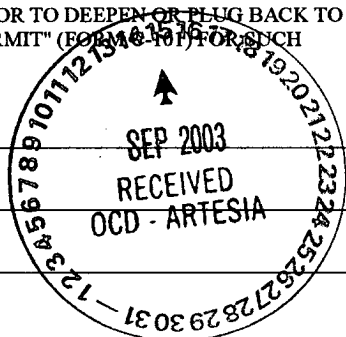
2 Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30.015.02600
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT "J"
8. Well Number 27
9. OGRID Number
10. Pool name or Wildcat ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR



SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 BP AMERICA PRODUCTION COMPANY

3. Address of Operator
 P.O. BOX 1089 EUNICE, NM 88231

4. Well Location
 Unit Letter G : 16500' feet from the N line and 2310 feet from the E line
 Section 5 Township 18S Range 28E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 6350' PB: 6332' CSG: 5 1/2" DRAIN HOLE @ 6194' -240' OUT TOC- MEASURED @ 265'

- MIRU PULLING UNIT ND WH NU BOP
- POOH W/ 2 3/8" TBG RIH AND SET CIBP @ 6145' SPOT 35' CMT
- CIRCULATE 9.5# KCL MUD PRESSURE TEST TO 300#
- PUH SPOT 25 SX CMT ACROSS GLORIETA 3541'-3641' WOC AND TAG
- PUH SPOT 25 SX CMT ACROSS 8 5/8" CSG SHOE FROM 889'-789' WOC AND TAG
- PUH SPOT 25 SX CMT ACROSS YATES @ 409'-509' WOC AND TAG
- PERFORATE CSG @ 60' CIRCULATE CMT 60' IN AND OUT TO SURFACE
- WOC 24 HRS AND TAG
- CUT OFF WELL HEAD AND ANCHORS CLEAN LOCATION RD

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Wells Team Lead DATE 9/9/2003

Type or print name Jim Pierce E-mail address: _____ Telephone No. (505) 677-3642

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE SEP 17 2003

Conditions of approval, if any:

WELLBORE SCHEMATIC

PERFORATE CSG @
60' CIRCULATE TO
SURFACE 60' PLUG IN & OUT

25 SX CMT
409'-509'
100' CMT PLUG

8-5/8" casing @ 839'
CIRCULATE TO SURFACE

EMPIRE ABO UNIT J-27
1650' FNL & 2310' FEL
SEC 5, T - 18S, R 28E EDDY COUNTY, NM
API 30-015-02600
GR 3655' KB: 6'

25 sx cmt across glorieta
3541' - 3641'

← TOP OF ABO @ 6145'
SET CIBP @ 6145'
W/ 35' OF CMT

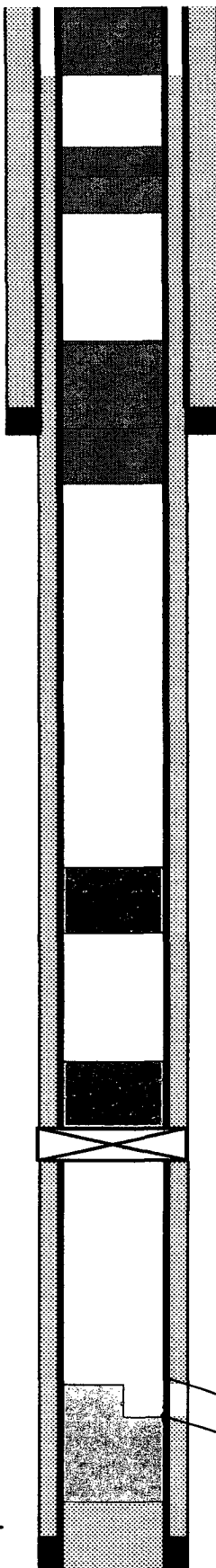
WHIPSTOCK TOP @ 6194'

240' DRAINHOLE FROM 6192'-6428'

5-1/2" csg @ 6350'
TOC @ 265' BY
SCHLUMBERGER
MEASUREMENT TOOL

TD @ 6350'

PBD @ 6332'



Well No. J-27

Type of Well

<input checked="" type="checkbox"/>	Oil
<input type="checkbox"/>	Gas
<input type="checkbox"/>	Other

Well API No. 30-015-02600

Lease Name Empire Abo Unit "J"

Type of Lease

<input checked="" type="checkbox"/>	State
<input type="checkbox"/>	Fee

Well Location 1650 ft From North Line 2310 ft From East Line
 Section: 5 Township: 18S Range: 28E County: Eddy

Elevation	3655	ft RDB
Top of Abo	2490	ft below see level
Total Depth	6350	ft
PBTD	6332	ft
KB	6	ft above GL
Datum	KB	

Tubing	
# of Jts	201 (6115')
Size	2 3/8"
Weight	4.7#
Thread	EUE 8rd
Class	J-55

Well Status	
<input type="checkbox"/>	Flowing well
<input type="checkbox"/>	Pumping well
<input checked="" type="checkbox"/>	Shut in

CASINGS				
string #	Hole sz.	Depth	Casing Dmtr.	wght.
1	11"	839 ft	8.625 in	24#
2	7 7/8"	6350 ft	5.5 in	15 5/8#
3	4 3/4"	6428 ft	OH	

OTHER EQUIPMENT (BPs, ETC..)			
Name	Depth	Casing Dmtr.	Notes
TOC	265 ft	5.5 in	
PKR	6205 ft	5.5 in	whipstock anchor
cmt	6235 ft	5.5 in	
top WS	6194 ft	5.5 in	
PKR	6122 ft	5.5 in	Baker Lokset
Pump Cavity	6117 ft	5.5 in	Kobe pump cavity

Pay Zone
 Top of Abo 6145 ft to Bottom of Well 6332 ft
 Top of Abo ft Reported

PERFORATIONS					
Start Depth	End Depth	Jet Shots per Foot	Date of Perforation	Comments	
6230 ft	6270 ft	2	11/12/1960	Closed 3/4/84 w/ cmt	
6158 ft	6166 ft	1	4/19/1972	Closed 5/22/79 w/ cmt	
6174 ft	6180 ft	1	4/19/1972	Closed 5/22/79 w/ cmt	
6184 ft	6190 ft	1	4/19/1972	Closed 5/22/79 w/ cmt	
6192 ft	6198 ft	1	4/19/1972	Closed 5/22/79 w/ cmt	
6204 ft	6208 ft	1	4/19/1972	Closed 5/22/79 w/ cmt	
6192 ft	6428 ft	OH	5/7/1984	TVD - 6213 ft	

COMMENTS
 This well has a 47 ft section from the top of the Abo at 6145 ft to the top of the whipstock at 6192 ft that can be perforated. This interval has been perforated in the past, so the expected production from the zone should be easy to calculate.