Submit 3 Copies To Appropriate District Office	Copies To Appropriate District State of New Mexico		Form C-103			
District I	Minerals and Nati	ıral Resources	Revised June 10, 2003 WELL API NO.			
1625 N. French Dr., Hobbs, Mar 88240			30-015-27180			
1301 W. Grand Ave., Artes a NM 88210	District III  1301 W. Grand Ave., Artes and 88210  OIL CONSERVATION DIVISION  District III  1301 South St. Francis Dr.					
District III	District III 220 South St. Francis Dr.					
1000 Rio Brazos Rd., Aztec NM 87410	Santa Fe, NM 8		STATE FEE  6. State Oil & Gas Lease No.			
1301 W. Grand Ave., Artes a NM 88210  District III  1000 Rio Brazos Rd., Azter NM 87410  District IV  1220 S. St. Francis Dr., Santa Je, NM  87505  SUNDRY NOTICES AND		o. State Off & Gas Lease No.				
SUNDER MOTICES AND	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS 70 DI	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOI	Warthog 2 State					
PROPOSALS.)	8. Well Number					
1. Type of Well:		2				
Oil Well Gas Well Other	9. OGRID Number					
2. Name of Operator Devon Energy Production Company, LP		. 1	6137			
3. Address of Operator		10. Pool name or Wildcat				
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102			East Herradura Bend (Delaware)			
4. Well Location	East Herradara Bend (Benaware)					
West Essential			į			
Unit Letter H :_1980feet from the North line and660feet from theEast line						
Section 2 Township 23S Range 28E NMPM Eddy County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3073.7' GR						
12. Check Appropri		Intura of Motica E	Parant or Other Date			
NOTICE OF INTENTIO			*			
	ND ABANDON ⊠	i e	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG A	AD ABANDON [A]	REMEDIAL WORK	☐ ALTERING CASING ☐			
TEMPORARILY ABANDON   CHANG	E PLANS	COMMENCE DRIL	LING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING MULTIP COMPLI	<del></del>	CASING TEST ANI				
OTHER:	. 🗖	OTHER:	п.			
13. Describe proposed or completed opera	tions. (Clearly state all 1	pertinent details, and	give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
			•			
1. Set CIBP at 5890'. Cap with 35' of cement.						
2. Circulate wellbore full of 9.5 ppg mud.		***				
3. Spot balanced cement plug from 2510' – 2630' (base of salt at 2510'). WOC. Tag plug.						
4. Spot balanced cement plug from 250' - 450' (8-5/8" shoe at 400'. Top of salt at 313'). WOC. Tag plug.						
<ul> <li>5. Spot cement plug from 0' - 60'. Wait 24 hrs and tag.</li> <li>6. Cut off 8-5/8" casing 3' below ground level and install dry hole marker.</li> </ul>						
7. Restore location.						
, Residie Residen.						
Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx.						
Notify OCD 24 hrs. prior to any work done						
Estimated start date: November 15, 2003		•				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE KOMME D. Stack	TITLE: Engi	neering Technician	DATE9/12/03			
Type or print name Ronnie G. Slack Ext. 46	5 E-mail address: Ro	nnie.Slack@dvn.con	Telephone No. 405-235-3611			
(This space for State use)		A -11 /	1			
APPPROVED BY	TITLE	Tuld &	PPROVED SEP 1 8 2003			
Conditions of approval, if any:	111LE		DATE			

East Herradura Bend, Delaware WELL: Warthog 2 State #2 **Pool Name:** 30-015-27180 API#: **Operator: Devon Energy** Location: **Eddy County, NM** Sec 2, T23S, R28E CURRENT Proposed Cement plug ( 60' ) @ 0' - 60' Elevation: 3091' or 17' AGL Spud Date: 12/15/92 9.5 ppg mud Completed: 2/18/93 Proposed Cement plug ( 200' ) @ 250' - 450' 8-5/8", 24#, K55, ST&C @ 400' Top of Salt @ 313' 12-1/4" hole. Cemented w/ 250 sks Cl "C" Cmt circulated to surface 9.5 ppg mud -Per Sundry dated 3/10/93 -Top of Salt = 313' -Base of Salt = 2510' Proposed Cement plug (120') @ 2510' - 2630' Base of Salt @ 2510' DV Tool @ 4518' 9.5 ppg mud Proposed 35' Cement on top CIBP @ 5890' Cmpl 2/18/93 Delaware 5910' - 5980' perfed w/ 4" csg gun -Acidized w/ 2000 gal, 7-1/2% NEFE -Fraced w/ 5000 gal prepad, 26000 gal wtr frac, 50000# sand. 10' Cmt on top. PBTD @ 6000' (Feb-93) -Test: 3/3/93- 11 bod, 43 Mcfd, 164 bwd, pumping CIBP @ 6010' **Delaware** 6126' - 6172' Cmpl Jan-93 -acidized, fraced, swab tst'd form. water w/ trc of oil FC @ 6306' 5-1/2", 15.5#, J55 @ 6356° 7-7/8" hole. Cmt'd w/ 1850 sks total Cmt circ to DV tool. Circ 117 sks to pit TD @ 6356' (12/25/92) R. Slack 9/12/03

Pool Name: Operator: Location:	East Herradura Be Devon Energy Eddy County, NM Sec 2, T23S, R28E		WELL: API #:	Warthog 2 State #2 30-015-27180
8-5/8", 24#, K55, ST&C 12-1/4" hole. Cemented w/ 250 sks C Cmt circulated to surface	1 "C"			Elevation: 3091' or 17' AGL  Spud Date: 12/15/92  Completed: 2/18/93  Production Tbg: None in well
	DV Tool @ 4518'			
5910' - 5980' perfed w -Acidized w/ 2000 gal, 7- -Fraced w/ 5000 gal prep frac, 50000# sand. -Test: 3/3/93- 11 bod, 43 Delaware 6126' - 6172' Cmpl	-1/2% NEFE pad, 26000 gal wtr  8 Mcfd, 164 bwd, pumping  Jan-93 st'd form. water w/ trc of oil	TD @ 6356' (12/2	5/92)	10' Cmt on top. PBTD @ 6000' (Feb-93) CIBP @ 6010' FC @ 6306'
				R. Stack 9/10/03