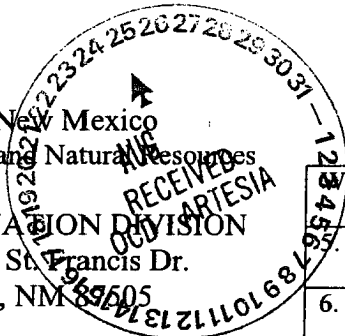


Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003



WELL API NO.	30-015-20718
Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	UNION MEAD FEE COM
8. Well Number	1
9. OGRID Number	14049
10. Pool name or Wildcat	CARLSBAD; MORROW, SOUTH

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address of Operator  
PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location

Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line

Section 8 Township 22S Range 27E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3094' GL

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTIFY OCD 24 HRS BEFORE STARTING PLUGGING.

1. SET RETAINER @ 7870' & ATTEMPT TO ESTABLISH INJECTION.
  - a) IF WE ESTABLISH INJECTIVITY TO PUMP CMT, PUMP 150 SX BELOW RETAINER.
  - b) IF WE CAN'T ESTABLISH ADEQUATE INJECTIVITY, SPOT 50' PLUG ON TOP OF RETAINER.
2. SPOT 100' PLUG @ 5200'.
3. PERF & SQUEEZE 100' PLUG @ 1925' (10 3/4" SHOE @ 1875'). - TAG
4. PERF & SQUEEZE 100' PLUG @ 365' (13 3/8" SHOE @ 316'). - TAG
5. PERF @ 60', CIRCULATE CMT FROM 60' TO SURFACE. - WOC 24 HRS - TAG
6. CUT OFF WELL HEAD & INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana J. Cannon TITLE PRODUCTION ANALYST DATE 8/22/03

Type or print name DIANA J. CANNON

(This space for State use)

Telephone No. (505) 748-3303

APPROVED BY [Signature] TITLE Field Rep ID DATE SEP 18 2003

Conditions of approval, if any: