

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

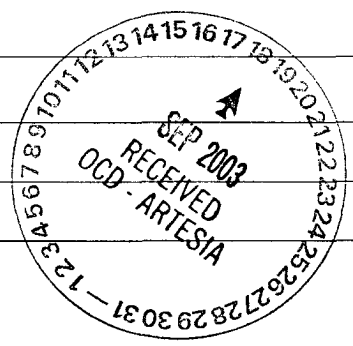
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other
 2. Name of Operator
 SDX Resources, Inc.
 3. Address and Telephone No.
 PO Box 5061, Midland, TX 79704 432/685-1761
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 330' FNL 1650' FWL
 Sec 5, T18S, R27E, Lot 3



5. Lease Designation and Serial No.
 NM-97122
 6. If Indian, Allottee or Tribe Name
 7. If Unit or CA, Agreement Designation
 8. Well Name and No.
 Chalk Federal #6
 9. API Well No.
 30-015-29651
 10. Field and Pool, or Exploratory Area
 Red Lake, QN-GB-SA
 11. County or Parish, State
 Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Add perfs</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EXISTING:

8-5/8" 24# J-55 csg @ 1140'. Cmtd w/375 sx lead + 200 sx tail. Circ 60 sx.
 5-1/2" 14-15.5# J-55 csg @ 3374'. Cmtd w/800 sx CI C. Circ 125 sx.
 Perfs: 2777-3046 & 1664-1925'

PROPOSE:

Set RBP @ 1406'
 Circ w/2% KCL. Test csg, RBP & BOP to 1000#.
 Perf 3 spf: 1167', 69, 82, 84, 86 (15 holes by CH logs).
 Acidize w/ 2000 gal 15% NEFE. Flow back acid & swab test zone. Flow test zone if possible.
 Depending on flow test will probably TIH, circ clean to RBP w/2% KCL & pull RBP.
 Put well back on pump.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Oltwater Title Regulatory Tech Date 09/12/03
(This space for Federal or State office use)
 Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date SEP 17 2003
 Conditions of approval, if any: