

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

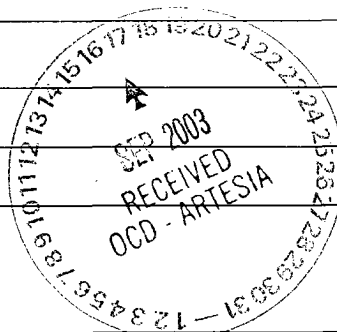
SDX Resources, Inc.

3. Address and Telephone No.

PO Box 5061, Midland, TX 79704 432/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL 2310' FEL
Unit J, Sec 25, T17S, R27E



5. Lease Designation and Serial No.
LC-058181

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Enron Federal #5

9. API Well No.

30-015-32299

10. Field and Pool, or Exploratory Area

Red Lake, QN-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

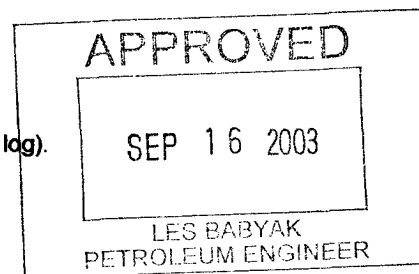
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EXISTING:

8-5/8" 24# J-55 @ 326' - Cmted w/325 sx. Circ 120 sx
5-1/2" 14-15.5# J-55 @ 3176' - Cmted w/350 sx Lite & 350 sx C - Circ 47 sx.
Perfs: 2002-2538 (28 holes): acidized & fracd: 80,000 gal + 203,000#

PROPOSE:

Set CIBP @ 1975'.
Load hole w/2% KCL, test csg & BOP to 1000#.
Perf: 2 spf: 1832, 34, 74, 76, 78, 83, 85, 1904, 06, 08, 10 (22 holes on LDT-CNL-GR OH log).
Acidize w/3500 gal of 15% NEFE.
Frac w/30,000 gal Viking frac w/65,000# 16/30 Brady sd pumped @ 25-30 bpm. SION.
Flow back frac. Circ to PBTD w/2% KCL.
Pump back load.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Ottewill

Title Regulatory Tech

Date 09/10/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date