

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐

Other _____

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-9312

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Eddy

NM

15. DATE SPUDDED

7/1/03

16. DATE T.D. REACHED

7/18/03

17. DATE COMPL. (Ready to prod.)

8/15/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3453' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8495'

21. PLUG, BACK T.D., MD & TVD

8445'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

8080' - 8094', 7623' - 27, 7444' - 54', 6742' - 46'

25. WAS DIRECTIONAL SURVEY

MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR CNL CDL AIT CBL CMR

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48	856'	17 1/2"	865 sx circ 108 to pit	na
8 5/8" J55	32	4390'	11"	1250sx circ 280 sx to pit	na
5 1/2" J55	15.5# & 17#	8495'	7 7/8"	935sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8137	

31. PERFORATION RECORD (Interval, size and number)

8080' - 8094' (2SPF 28 holes)

7623' - 7627' (2SPF 8 holes)

7444' - 7454' (2SPF 20 holes)

6742' - 6746' (2SPF 8 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8080' - 8094'	33,992 gal wtr & 72,000# sd
7623' - 7627'	1000 gal 7.5% Pentol, 11,886 gal wtr & 28,000# sd
7444' - 7454'	1000 gal 7.5% Pentol,
6741' - 6746'	1000 gal 7.5% Pentol, 11,298 gal wtr & 25,834# sd

33.* PRODUCTION

DATE FIRST PRODUCTION 8/28/03		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/6/03	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 5	GAS-MCF. 0	WATER-BBL. 289	GAS-OIL RATIO 0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 5	GAS-MCF. 0	WATER-BBL. 289	OIL GRAVITY-API (CORR.) 0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Joe Handley

35. LIST OF ATTACHMENTS

logs & deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE OPERATIONS TECHNICIAN

DATE September 15, 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	679	
				Salado	1050	
				Base Salado	4167	
				Bell Canyon	4425	
				Cherry Canyon	5317	
				Brushy Canyon	6990	
				Bone Spring	8253	
		DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front)			