Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 200

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Expires January 31, 2004

5. Lease Serial No.

NM-92146

abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well X Gas Well Other				51.55535X	8. Well Name and No.		
2. Name of Operator / 10				Arley Federal Unit #1		al Unit #1	
Yates Petroleum Corporation						9. API Well No.	
1 (6			1 6	No. (inčlude area code)		30-015-32684	
			\\$505-748	8⁻1471	10. Field and Poo	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			16		Unknow		
1343'FSL and 1911'FWL of Section 6-T20S-R2				9 G to E TV	11. County or Par	,	
1343'FSL and 1911'FWL of Section 6-T20S-R23E (Unit K, NESW) Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
X Subsequent Report		Acidize	Deepen	Producti	on (Start/Resume)	(Start/Resume) Water Shut-Off	
		Alter Casing	Fracture Tre	eat Reclama	tion	Well Integrity	
		Casing Repair	New Constr	nuction Recomp	lete	X Other Completion	
		Change Plans	Plug and Ab	oandon Tempor	arily Abandon Operation		
Final Abandonment Notice Convert to Injection		Plug Back	Water D	posal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6/27-29/03 TOC at 6419' CBL. 7/2/03 Perforate Atoka 8210'-8218' (49). 7/24/03 Set 3-1/2" 9.2" CIBP at 8180' and cap with 25' cement. Perforate Atoka 8022'-8032' (61). 7/28/03 Acidize Atoka 8022'-8032' with 750g 7-1/2% IC HCL acid. 7/30/03 Frac Atoka with 13,734g 60Q foam frac. Spearhead 750g 7-1/2% IC HCL acid. Pumped 250 sx 20/40 tempered sand. 8/7/03 Set 3-1/2" 9.2" CIBP at 7974' and cap with 33' cement. Perforate Atoka 7614'-7630' (97). 8/8-10/03 Acidize Atoka 7614'-7630' with 1000g 7-1/2% IC HCL acid. 8/20/03 Frac Atoka with 30,000# 20/40 tempered DC sand. 8/27/03 Set 3-1/2" 9.2" 10K composite plug at 7600'. Perforate Atoka 7502'-7510' (49). Acidize with 750g 7-1/2% IC HCL acid. 9/2/03 Perforate Canyon 6960'-6970' (11). Set 3-1/2" 9.2" AS-1 RBP at 7060'. Acidize Canyon with 2500g 20# Ferchek acid.							
14 I boroby cost	if that the foregoing is to us	and compt					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				_			
Tina Huerta			Title	Regulatory Com	pliance Supervi	sor	
Signature	sina H	AL DA	Date	September 16, 2	2003		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by				T			
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United							