

2 Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 615.22528
Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
EMPIRE ABO UNIT "K"
8. Well Number
232
9. OGRID Number
10. Pool name or Wildcat
ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 1089 EUNICE, NM 88231

4. Well Location

Unit Letter J : 2300' feet from the S line and 1570 feet from the E line

Section 6 Township 18S Range 28E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3663' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 6350' PB: 6340' CSG: 5 1/2" KB: 10' TOC- CIRCULATED TO SURFACE

1. MIRU PULLING UNIT ND WH NU BOP
2. POOH W/ 2 3/8" TBG RIH AND SET CIBP @ 6212' SPOT 35' CMT
3. CIRCULATE 9.5# KCL MUD PRESSURE TEST TO 300#
4. PUH SPOT 25 SX CMT ACROSS GLORIETA 3533'-3633' - 100' PLUG WOC AND TAG
5. PUH SPOT 25 SX CMT ACROSS 8 5/8" CSG SHOE FROM ~~558'-658'~~ 100' PLUG WOC AND TAG 508'-608'
6. PUH SPOT 25 SX CMT ACROSS YATES @ 401'-501' WOC AND TAG
7. CIRCULATE CMT FROM 60' TO SURFACE
8. WOC 24 HRS AND TAG
9. CUT OFF WELL HEAD AND ANCHORS CLEAN LOCATION RD

Notify OCD 24 hrs. prior to any work done

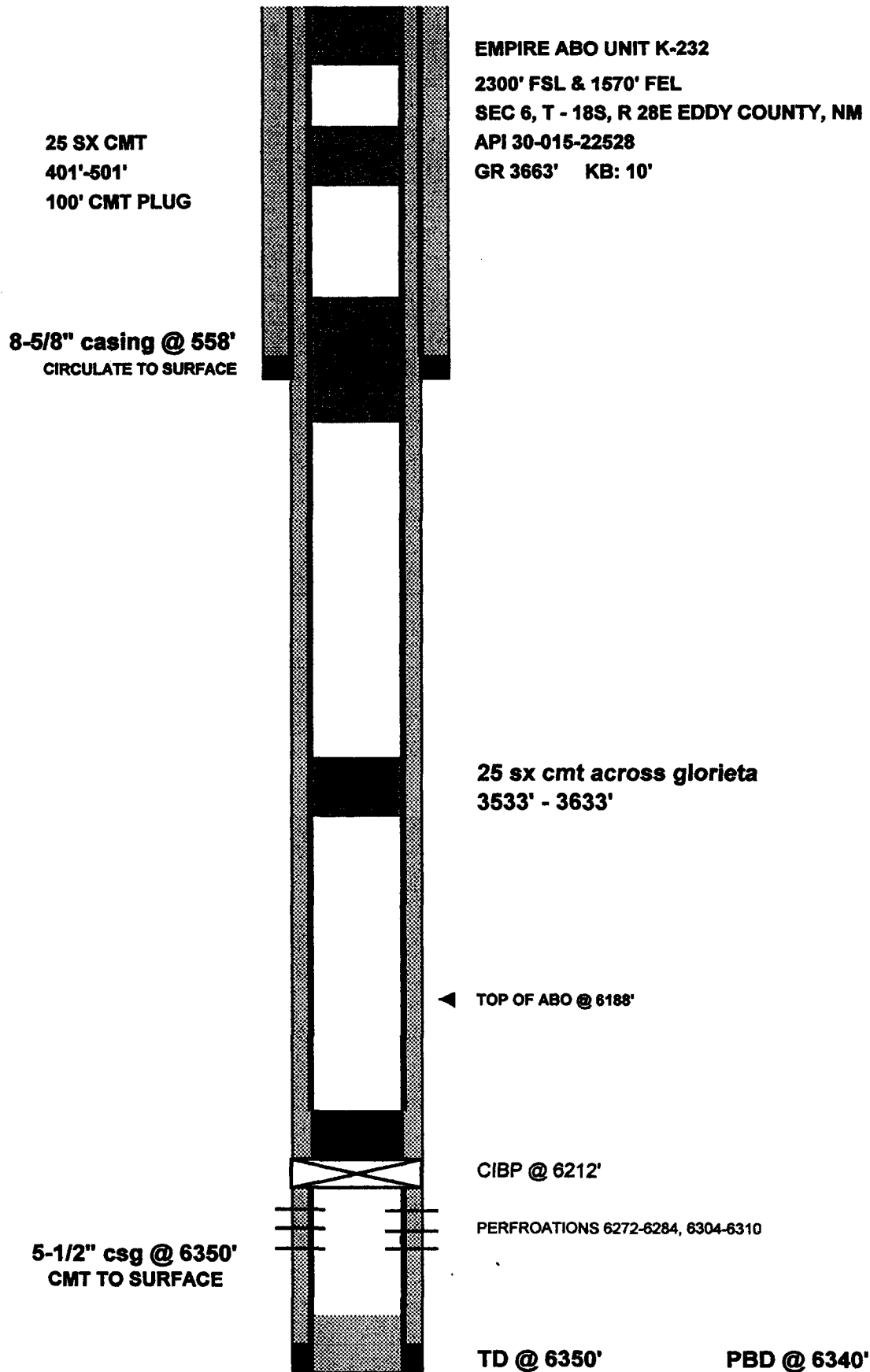
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Pierce TITLE Wells Team Lead DATE 9/9/2003

Type or print name Jim Pierce E-mail address: Telephone No. (505) 677-3642
(This space for State use)

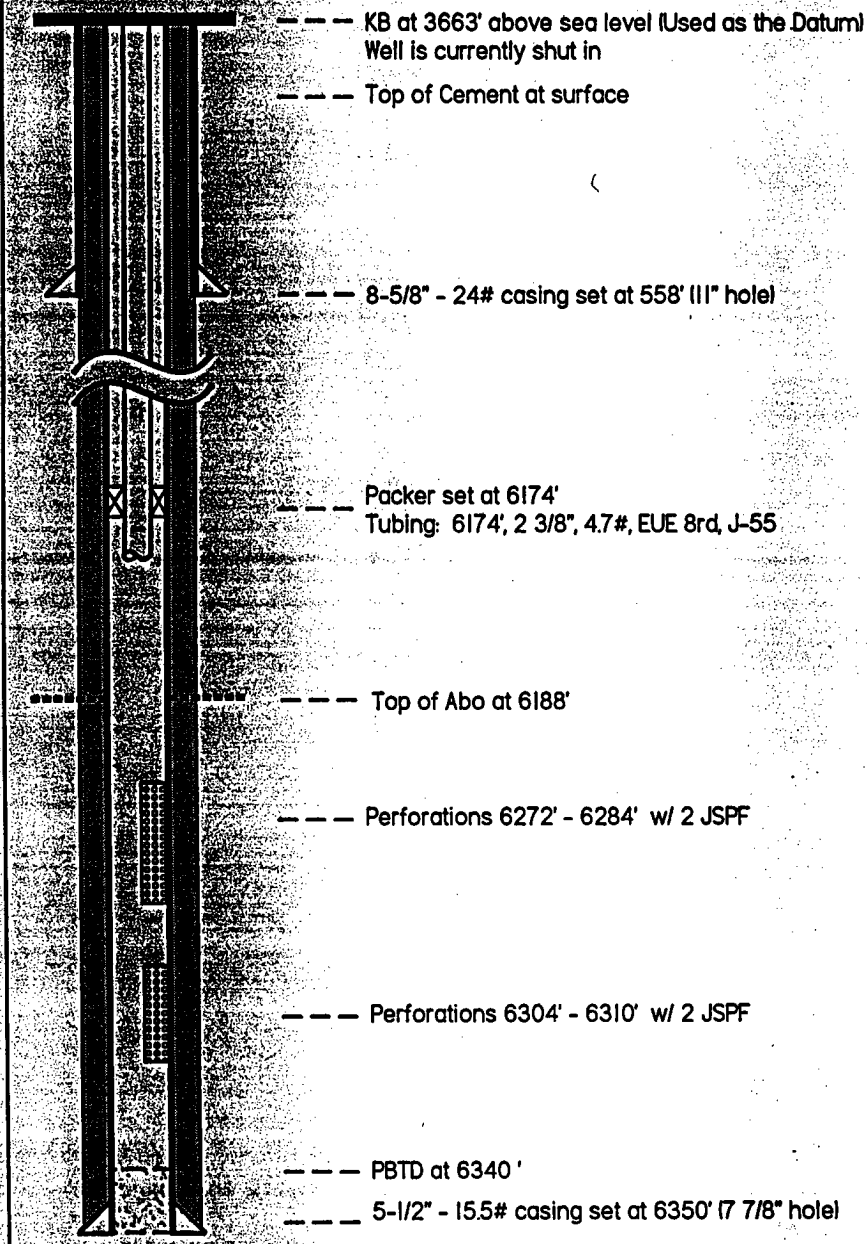
APPROVED BY [Signature] TITLE Field Rep DATE SEP 26 2003
Conditions of approval, if any:

WELLBORE SCHEMATIC



Empire Abo Unit "K" 232

Potential
Perforation
Zones



(J)

Well No. K-232

Type of Well

X Oil
Gas
Other

Well API No. 30-015-22528

Lease Name Empire Abo Unit "K"

Type of Lease

X State
Fee

Well Location 2300 ft From South Line 1570 ft From East Line
Section: 6 Township: 18S Range: 28E County: Eddy

Elevation 3663 ft above sea level (RDB)
Top of Abo 2525 ft below sea level
Total Depth 6350 ft
PBD 6340 ft
KB 10 ft above GL
Datum KB (All depths based on KB)

Tubing
of Jts ? (6174')
Size 2 3/8"
Weight 4.7#
Thread EUE 8rd
Class J-55

Well Status
Flowing well
Pumping well
X Shut in

CASINGS					
string #	Hole sz.	Depth	Casing Dmtr.	wght.	
1	11"	558 ft	8.625 in	24#	
2	7 7/8"	6350 ft	5.5 in	15.5#	

OTHER EQUIPMENT (BPs, ETC..)				
Name	Depth	Casing Dmtr.	Notes	
TOC	surface			
PKR	6174 ft	5.5 in	Baker Lokset	

Pay Zone
Top of Abo 6138 ft to Bottom of Well 6340 ft
Top of Abo 6242 ft Reported

PERFORATIONS				
Start Depth	End Depth	Jet Shots per Foot	Date of Perforation	Comments
6272 ft	6284 ft	2	7/20/1978	
6304 ft	6310 ft	2	8/4/1978	

COMMENTS
There is an 34 ft interval from the top of the Abo at 6188 ft to the top of the perforations at 6272 ft.