

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1801 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

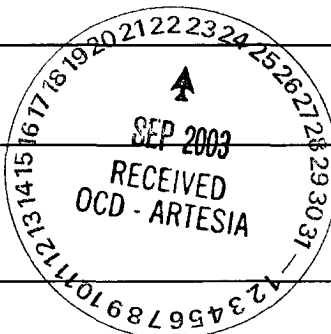
Threshold Development Company

3. Address and Telephone No.

777 Taylor Street – Penthouse II
Fort Worth, TX 76102 (817-870-1483)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1115' FNL & 660' FWL of Section 21-T24S-R18E
Unit D, NWNW



5. Lease Designation and Serial No.

NM-99009

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Chiricahua R 21 Federal #1

9. API Well No.

30-035-20034

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Otero Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other (Water Disposal)

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Armando Lopez with BLM-Roswell gave verbal permission to Threshold Development Company to plug back as follows: a 8-5/8" 10K CIBP with be set at 2470' with 10' of cement on top of CIBP.

The 8-5/8" casing will be equipped with a pressure gauge and pressure tested to 1000# for 30 minutes with BLM witnessing.

Completion operations will begin in approximately four (4) weeks. At the time, the well service unit moves in, the BOP stack will be installed and tested.

14. I hereby certify that the foregoing is true and correct

Signed *Rustyn Klein*
(This space for Federal or State office use)

Title *Agent*

Date *Sept. 3, 2003*

Approved by *A. Lopez*
Conditions of approval, if any:

Title *PE*

Date *9/19/03*

Accepted for record - NMOC