

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No NMNM056122																																																															
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingle						6. If Indian, Allottee or Tribe Name																																																															
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.																																																															
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						8. Lease Name and Well No. Eagle 33 H Federal 23																																																															
3a. Phone No (include area code) 405-552-8198						9. API Well No 30-015-34008																																																															
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface H 2310 FNL 990 FEL At top prod Interval reported below JUN 27 2007 At total Depth OCD-ARTESIA						10. Field and Pool, or Exploratory Red Lake; Q-GB San Andres-Glorieta-Yeso																																																															
14. Date Spudded 5/16/2005						15. Date T D Reached 5/23/2005																																																															
16. Date Completed 11/21/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DR, RKB, RT, GL)* 3499' GL																																																															
18. Total Depth: MD 3,618 TV D						19. Plug Back T D.. MD 3556' TV I																																																															
20. Depth Bridge Plug Set. MD TV I						21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MGRD/SDL/DSN/CSNG																																																															
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)																																																															
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(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas · Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas · Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

sold

Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Seven Rivers	3126
				Queen	2756
				San Andres	2035
				Glorietta	694
				Yeso	620

Additional remarks (include plugging procedure):

11/20/06 MIRU POOH with rods and pump. ND WH & NU BOP. TOOH with tubing. RIH to top of sand and bail. POOH with tubing and bailer

11/21/06 RIH with bailer and tubing Clean out to 2840' POOH with tubing and bailer. RIH to top of RBP. Latch onto RBP and release POOH with RBP and tubing Hang well on production

Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3 DST Report 4 Directional Survey
5. Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/21/2007

18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO 1004-0135
EXPIRES NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3 Address and Telephone No
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
2310 FNL 990 FEL
Section 33, T17S, R27E, Unit H

5. Lease Serial No.

NMNM056122

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Well Name and No.

Eagle 33 H Federal 23

9 API Well No

30-015-34008

10 Field and Pool, or Exploratory

Red Lake; Q-GB San Andres-Glorieta-Yeso

12 County or Parish 13 State

Eddy

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Downhole
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> Commingle

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

11/20/06 MIRU POOH with rods and pump. ND WH & NU BOP. TOOH with tubing RIH to top of sand and bail. POOH with tubing and bailer.
11/21/06 RIH with bailer and tubing. Clean out to 2840'. POOH with tubing and bailer RIH to top of RBP. Latch onto RBP and release. POOH with RBP and tubing. Hang well on production

14. I hereby certify that the foregoing is true and correct

Signed 

Name **Norvella Adams**
Title **Sr Staff Engineering Technician**

Date **6/21/2007**

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any

Note to O.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

***See Instruction on Reverse Side**