OCD-ARTESIA

SUNDRY Do not use th	UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NOTICES AND REPORTS OF is form for proposals to drill or to	N WELLS to re-enter an	FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007 5 Lease Serial No NMLC 069627A 6 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7 If Unit or CA/Agreement, Name and/or No NMNM 71016XG
Type of Well Gas Well Other			8 Well Name and No
2. Nameof Operator			Poker Lake Unit #251H
BEPCO, L.P.			9 API Well No.
3a Address 3b PhoncNo (include area code) P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-2277			30-015-34404 10 Field and Pool, or Exploratory Area
			Nash Draw (Del/BS/Avalon Sd)
N/2 SE/4 & S/2 NE/4, Su Sec 30, T24S, R30E; Bottom Hole Loc 1626.6'	rface Loc 1980 FSL, 785 FEL, FNL, 2275 ' FEL, Sec 30, T24S, PPROPRIATE BOX(ES)TO INDICATE	JUN 2 6 ZUU? OCD-ARTESIA	11 County or Parish, State Eddy NM
12 CRECK A	PPROPRIATE BOX(E3)TO INDICATE		EPORT, OR OTHER DATA
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Deepen Alter Casing X Fracture Ti Casing Repair New Cons Change Plans Plug and A Convert to Injection Plug Back	truction Recomplete bandon Temporarily Al	Well Integrity X OtherADD DELAWARE pandon PERFS
If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. Fi determined that the site is read Add perfs @ 8758-8762	ectionally or recomplete horizontally, give subsurf the work will be performed or provide the Bond N wolved operations. If the operation results in a mul nal Abandonment Notices shall be filed only after by for final inspection.)	ace locations and measured and o on file with BLM/BIA Requiriple completion or recompletion all requirements, including reclaims. 8 gals of slick product	any proposed work and approximate duration thereof true vertical depths of all pertinent markers and zones used subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has ed water, 18295 gals Lightning 2500 x-rop & 500 lbs 16/30 Super LC.
	2' w/6 jspf (24 holes); frac w/ 17434 500 Xlinked gel, 10000 lbs 20/40 B		133934 gals slick produced water, Lite Prop, 2400 lbs 16/30 SLC.
Add perfs @ 8008-8012	2' w/6 jspf (24 holes); attempted to	frac using 11256 gals	produced water.
Add perfs @ 7888-7892 lbs 20/40 Ottawa sand	2' w/6 jspf (24 holes); frac w/ 42459 & 508 lbs Lite Prop. Re-perf interv	gals produced water, al w/6 jspf (24 holes) f	25318 gals produced slick water, 1021 for a total of 48 holes.
Re-frac 8008-8012' & 7 & 58275 lbs 20/40 Supe		Lightning 2500 X-linke	d Gel, 115540 lbs 20/40 Ottawa sand
	oing with sub pump intake at 6700'	Well back on produc	tion.
14 I hereby certify that the fore Name (Printed/Typed)	egoing is true and correct	 I	
ANN MOORE		Title PRODUCTION	CLERK
Signature Q	Moore	Date 04/19/2007	ACCEPTED FOR RECOR
	THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE
Approved by		Title	Date JUN 2 3 2007
Conditions of approval if any as	nttached Approval of this notice does not were	ant as 1	

which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)