Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

District IV

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999 WELL API NO.

Oil Conservation Division

1220 South St. Francis Properties

Santa Fe, NM 87505

State Oil 8

VA-2015

30-005-63551

5. Indicate Type of Lease

STATE X FEE

State Oil & Gas Lease No.

1220 S. St. Francis Dr., Santa Fe,	NM 87505		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		r	φ.	XA-2015				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well:								Lease Name or Unit Agreement Name			
OIL WELL GAS WELL X DRY LIVIHER 12 OCD ADTECTS							N				
b. Type of Completion: NEW WORK PLUG DIFF.											
WELL X OVER	DEEPEN	BACK		OTHER		(9)∤	/				
2. Name of Operator											
Yates Petroleum Corporation											
3. Address of Operator							9Pool name or Wildcat				
105 South 4th St., Artesia , NM 88210							Comanche Wolfcamp				
4. Well Location											
Unit Letter <u>G</u>		From The		Line and $_$	1980)	Feet I		<u>ast</u>	Line	
Section 19 Township 10S Range 27E							NMPM Chaves County				
· •							& RKB, RT, GR, etc.) 14. Elev. Casinghead NA				
							756'KB				
	16. Plug Back T.D 17. If Multiple Compl. How Many 18. Intervals						Rotary Tools Cable Tools				
6530'	5850' Zones?			Drilled By			0-6530'		NA		
		Dattom Name	V								
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5734'-5741' Wolfcamp											
21. Type Electric and Other Logs Run							22. Was Well Cored				
CNL, Azimuthal Laterlog, Borehole Compensated Sonic							No				
23.			ORD (Report	all strings	set in w	ell)					
CASING SIZE	WEIGHT LB./FT. DEPTH SET HOLE SIZE						CEMENTIN		A	AMOUNT PULLED	
11-3/4"	42	#	610' 14-3/4"								
			0-1310'		11"						
5-1/2"	17	6530'		7-7/8"		550 sx (TOC 3900'CBL)					
24. LINER RECORD 25. TUBING RECORD											
24.				25. SCREEN SIZ							
SIZE TOP	BOTTOM		SACKS CEMENT SCI				TE DEPTH 5654'		ET PACKER SET 5654'		
				-	<u> </u>	2-/	/0	3634		3634	
26. Perforation record (inter	rval size and number	<u> </u>		27 ACI	D SHOT	ED.	CTUDE CE	MENT SOLI	EE7E	ETC	
6310'-6314' (16) DEPTH INTERVAL							ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
					6310'-6336'		Acidize w/1000g 20% IC acid				
1 · · · · · · · · · · · · · · · · · · ·					5734'-5741'		Acidize w/700g 20% IC acid and 49				
5734'-5741' (38) balls											
28				DUCTIO							
Date First Production							Well Status (Prod. or Shut-in				
	8/5/03 Flowing est Hours Tested Choke Size Prod'n For Oil - Bbl					<u> </u>	NCE		<u>ducir</u>		
			od'n For st Period	Oil - Bbl	1	Gas	- MCF 340	Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. Casing F		04	l - Bbl.		MCF	<u> </u>	Vater - Bbl.		vity - A	NA PI - (Corr.)	
	icker Hour Ra		0	""	340		0	00		N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
Sold Tom Benedict											
30. List Attachments											
Logs 3) Thereby certify that the	e information shows	on both sides	of this form as	true and a	omnlete to	the	hest of my kno	wledge and F	peliet		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Printed											
Signature Name Tina Huerta _ Title Regulatory Compliance Supervisor _ Date September 24, 2003											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy _____ T. Canyon ___ T. Oio Alamo T. Penn. "B" 6032' T. Kirtland-Fruitland T. Salt _____ T. Strawn ____ T. Penn. "C" B. Salt _____ T. Atoka _____ T. Pictured Cliffs_____ T. Penn. "D" T. Miss 6194' T. Cliff House T. Leadville____ T. Yates _____ T. 7 Rivers 244' T. Devonian T. Menefee T. Queen 716' T. Siluro-Devonian 6307' T. Point Lookout T. Madison_____ T. Elbert T. Grayburg 988' T. Montoya T. Mancos T. McCracken____ T. San Andres 1236' T. Simpson T. Gallup T. Ignacio Otzte_____ T. Glorieta 2399' T. McKee Base Greenhorn T. Granite____ T. Ellenburger T. Dakota____ T. Paddock_____ T. Spear_____ T. Gr. Wash _____ T. Morrison____ A Interval T. Blinebry T. Blinebry 1. Gr. Wash 1. MOTHSON T. Tubb 3906' T. Delaware Sand T.Todilto B Interval_____ T. Drinkard C Interval T. Bone Springs T. Entrada T. Abo _______ 4689' T. Yeso ______ 24670 T. Wingate_____ T.____ T. Wolfcamp 5368' Penrose 802' T. Chinle B Zone 5474' Canner 5719' T Permian Spear Zone _____ T. Penn "A" T. Penn Clastics T. Cisco OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to.... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from......to......feet No. 3, from......to......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From Lithology In Feet In Feet