State of New Mexico

Revised February 10, 1994

1625 N. Franch Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources Department

Instructions On Back

Form C-101

District II

1301 W. Grand Ave., Astesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87504-2088

Submit to Appropriate District Office

District III

1000 Rio Bestos Rd, Aztec, NM 87410

State Lease - 6 Copies Fee Lease - 5 Copies

District IV

2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD

	1 Operator Name and Address ELK OIL COMPANY	2 OGRID NU 7147	umber
	P.O. BOX 310 ROSWELL, NEW MEXICO 88202-0310		3612
4 Property Code	5 Property Name		6 Well No.
32777	Brian Fee		2

Surface Location UL or Lot No. Township Section Lot Idn North/South Line Feet from the East/West Line 19 **10S** C 29E 330 North 2310 West Chaves

8 Proposed Bottom Hole Location If Different From Surface

			<u> </u>						
UL oz Lot No.	Section	Township	Range	Lot Ind	Feet from the	North/South Line	Feet from the	East/West Line	County
	<u> </u>								
9 Proposed Pool 1							10 Proposed Pool 2		
Race Track San Andres, East									

11 Work Type Code	12 Well Type Code	13 Cable/Rotacy	14 Lease Type Code	15 Ground Level Elevation
N	0	R	P	3886'
16 Multiple	17 Proposed Depth	18 Formation	19 Contractor	20 Spud Date
NO	3000'	San Andres	United Drilling	Mid October

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	400'	260 SXS	CIRCULATE
7 7/8"	5 1/2"	15#	2600'	150 SXS	1600'

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the date on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill and test the San Andres formation.

If commercial, production casing will be run and cemented.

We will perforate and stimulate as needed for production.

Cement to

BOP Program: See attached.

Mud Program: 0'-400' Fresh Water / Gel / Paper; 400' - TD drill with air.

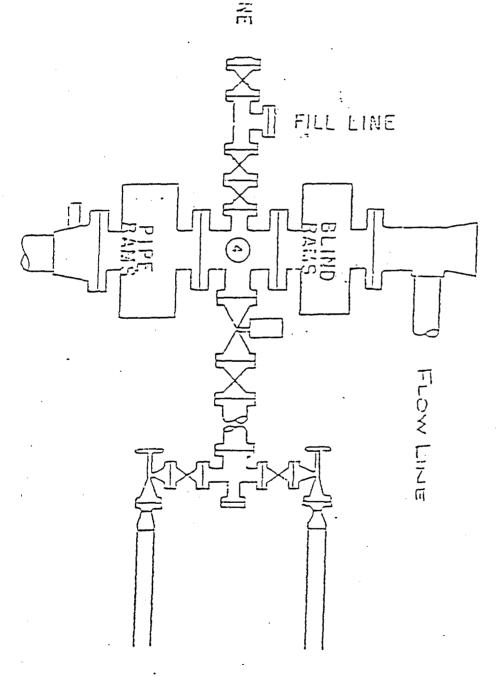
Cover all oil, gas and water zones.

Elk Oil does not anticipate any H2S at this location.

OIL CONSERVATION DIVISION 68/9976 **PRESIDENT** Title: Approval Date: Conditions of Approval: 9/18/03 505-623-3190

BLOWOUT PREVENTER SPECIFICATION

BOP's are 10" Series 900 Type "E" Shaffer Double Hydraulic 6000 PSI test, 3000 psi working pressure. All additional valves and connections are the same test and working pressures.



District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

1000 Rio Branos Rd., Astec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1999

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

		£W	لللك	CATION	AND ACK	EAGE DEDIC	ATION PLA	XI.		
17	API Numbe	r .		² Pool Code		³ Pool Name				
	·			97273		Race Track San Andres, East				
⁴ Property (Code	Brian							Vell Number	
70GRID 1	1	Elk Oi	1 Comp	Company 3886 Revation						Elevation
					10 Surface I	Location				-
UL or lot no.	Section	Township	Rango	Lot Idn	Fort from the	North/South line	Feet from the	East	/West line	County
C	19	10S	29E		330	FNL	2310	FWL		Chaves
			11 Bo	ttom Hole	Location If	Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
¹² Dedicated Acres	Joint a	r Infill "Co	nsolidation	Code 16 Ord	er No.				I	
40										*

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	330			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and
2310'				complete to the best of my knowledge and belief
		·		ELK OIL COMPANY
·				_0 >
·				Signature
				Printed Name Joseph J. Kelly
				Tak President
				Dam September 18, 2003
	• .			18SURVEYOR CERTIFICATION
				I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by wa
			122232	or under my supervision, and that the same is true and correct to
		622	21222024 2852	the best of my belief.
			50 657	ON D. JAO.
		516778	212223242576272829	SUNT THE SERVICE
		22	\$ 10,000 B	Date of Survey Sugarana and had of Proposition (Springer)
		41.61.67	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	The state of the s
·		` <i>€ ,</i>	133738464	Processiani.
		·		Certificate Number