Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2

OMB NO. 1004-0135

1301 W. Grand Avenue Expires: November 30, 2000

SUNDRY NOTICES A	AND REPORTS ON WELC	rtesia, NM 8821	Of. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - O		<b>λ</b> , <b>Δ</b> , δ,	7. If Unit or CA/Agreement, Name and/or No INDIAN HILLS UNIT GAS COM	
Type of Well Oil Well X Gas Well Other  Name of Operator  Marathon Oil Company  a. Address		RECEIVED CONTROLLED CO	70964A \$. Well Name and No. INDIAN HILLS UNIT GAS COM #47 9. API Well No. 30-015-32536	
P.O. BOX 552 Midland, TX 79702  Location of Well (Footage, Sec., T., R., M., or Survey Do SHL: UL "J", 2316' FSL & 2004' FML, BHL: UL "P", 695' FSL & 856' FEL, S	escription) SECTION 29, T-21-S, R-		10. Field and Pool, or Exploratory Area INDIAN BASIN UPPER PENN ASSOCIATED GAS POOL 11. County or Parish, State EIDY COUNTY NM	
12. CHECK APPROPRIATE  TYPE OF SUBMISSION	BOX(ES) TO INDICATE NA	ATURE OF NOTICE, REP	ORT, OR OTHER DATA	
Notice of Intent  X Subsequent Report  Final Abandonment Notice  3. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recompled Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspect.  Work began July 14, 2003 to acid to	Casing Repair New Change Plans Plug Convert to Injection Plug state all pertinent details, including ete horizontally, give subsurface loc formed or provide the Bond No. on the operation results in a multiple cotices shall be filed only after all retion.)	pen Production Reclamatic Reclamatic Rescimated starting date of any production and measured and true versitions are measured and tr	oposed work and approximate duration thereof.  critical depths of all pertinent markers and zones.  subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has	
POOH w/pump & tbg. RIH w/overshot and test to 500 psig. RU Hallibur Sour Acid in 11 stages. Used Rock Gamma tool from 8400' up to 7600' package & RIH on 2-7/8" tbg. PU lover to production department on 7	rton. Foam frac'd perfs & Salt diverter. Flushe . PU RBP & RIh to 3468' hanger & make final spli	s from 7900' to 8200' d w/fresh water. Red . Set, Load & test 1 .ce. NID BOPs, NU wel:  ACCEPTE  SEP	w/28,000 gals. Q 17% CCA leased RTTS & POOH. Ran RBP. PU & assemble sub pump	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Girmy Larke	Janke Date	Engineer Technici	an	
THIS	SPACE FOR FEDERAL OR			
Approved by	Т	itle	Date	

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.