

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 2287512

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

660 FSL & 1980 FWL, Unit N Sec 11 T23S R31E,

5. Lease Designation and Serial No.

NMNM0404441

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Barclay 11 N Federal 14

9. API Well No.

30-015-32333

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/23/03 - TIH w/4" csg gun perf'd 2 SPF @8080' - 8094', total 28 holes  
7/24/03 - Frac'd Brushy Canyon perfs 8080' - 8094' w/33,992 gal wtr & 72,000# sd  
7/29/03 - TIH w/csg guns perf 7623' - 27', 7444' - 54' & 6742' - 46' 2 SPF total 36 holes, acidized 7623' - 27' w/1000 gal 7.5% Pentol  
7/31/03 - Frac'd perfs 7623' - 27' w/11,886 gal wtr & 28,000# sd  
8/1/03 - Acidized 7444' - 54' w/1000 gal 7.5% Pentol  
8/5/03 - Acidized 6741' - 46' w/1000 gal 7.5% Pentol  
8/9/03 - Frac'd 6741' - 46' w/11,298 gal wtr & 25,834# sd  
8/10/03 - TIH w/4" csg gun shot 4 squeeze hole @ 5330'. TIH w/cement retainer @5257' pumped 260 sx 35:65 C & 50 x C neat displaced to retainer, TOC 3890' by temperature survey  
8/11/03 - Drilled Cement retainer @5257', circ hole clean  
8/14/03 - TIH w/pump & rods, hung well on production,  
8/15/03 - Turned to battery

ACCEPTED FOR RECORD

SEP 18 2003

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Karen Cottom

Karen A. Cottom

Title Operations Technician

Date September 15, 2003

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: