

Submit To Appropriate District Office
State Lease - 6 copies
F&L Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-34867

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR ☐ OTHER ☐

2. Name of Operator

COG Operating LLC

JUL - 3 2007

8. Well No.

006

3. Address of Operator

550 W. Texas Ave., Suite 1300 Midland, TX 79701

OCD-ARTESIA

9. Pool name or Wildcat

Loco Hills; Glorieta Yeso 96718

4. Well Location

Unit Letter **K** **1650** Feet From The **South** Line and **1650** Feet From The **West** Line

Section **16** Township **17S** Range **30E** NMPM **Eddy** County

10 Date Spudded
4/14/07

11. Date T.D. Reached
4/27/07

12. Date Compl. (Ready to Prod.)
5-15-07

13. Elevations (DF& RKB, RT, GR, etc.)
3670 GR

14. Elev. Casinghead

15. Total Depth

5,990

16 Plug Back T.D.

5,984

17 If Multiple Compl How Many
Zones?

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4749' - 5690' Yeso

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CN / HNGS, Micro CFL / HNGS

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	423	17 1/2	905 sx	
8 5/8	32	1375	12 1/4	800 sx	
5 1/2	17	5,984	7-7/8	1825 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	5,717	

26. Perforation record (interval, size, and number)

4749' - 4958' 2 SPF, 48 holes OPEN
5063' - 5372' 2 SPF, 60 holes OPEN
5469' - 5690' 2 SPF, 44 holes OPEN

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4,749' - 4,958' See attachment

5,063' - 5,372' See attachment

5,469' - 5,690' See attachment

28. PRODUCTION

Date First Production 5-20-07		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2 x 2 x 20' pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 5-24-07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 88	Gas - MCF 140	Water - Bbl. 260	Gas - Oil Ratio 1591
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Test Witnessed By
Mark Brewer

30. List Attachments

Logs, C103, Deviation Report, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

E-mail Address pedwards@conchoresources.com

Printed

Name Phyllis Edwards

Title Regulatory Analyst

Date 7/2/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>1173</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>1470</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>2073</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>2475</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>2779</u>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta <u>4219</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. <u>Morrow</u>	T. Wingate	T.
T. Wolfcamp	T. <u>Yeso</u> <u>4321</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology