$\frac{District\ I}{\text{1625 N French Drive, Hobbs, NM $8240}}$

State of New Mexico

Form C-107A Revised June 10, 2003

District II

1301 W Grand Avenue, Artesia NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fc, NM 87505

Energy, Minerals and Natural Resources Department

Oil Conservation Division

APPLICATION TYPÈ 1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

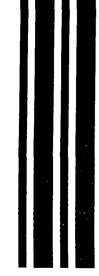
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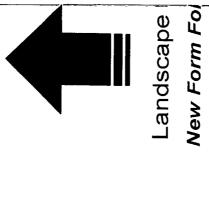
X Single Well
Establish Pre-Approved Pools

OCD-ARTESIA STING WELLBORE

X Yes ___, No

Yates Petroleum Corporation	105 S	outh Forth Street, Artesia, NM	88210						
Operator	Ad	dress							
Ernest AUQ #1 Unit L -	Section 35 - 17S-25E Well No. Unit Letter-	Eddy Section-Township-Range	County						
OGRID No.025575 Property Code	024505 API No. 30-01	5- 30950 Lease Type:	Federal State X Fee						
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE						
Pool Name	Wildcat; Cisco		Atoka; Morrow, W.						
Pool Code			70760						
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6,496-6,660'	8,427-8,760'							
Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note Pressure data will not be required if the bottom	Flowing		Flowing						
perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)									
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1100 BTU		1100 BTU						
Producing, Shut-In or New Zone	New Zone								
Date and Oil/Gas/Water Rates of Last Production. (Note For new zones with no production history, applicant shall be required to attach production estimates and supporting data)	Date: New Zone Rates:	Date: 5/31/07 0 BOPD Rates: 0 BWPD 42 MCFPD							
Fixed Allocation Percentage (Note If allocation is based upon something other than current or past production, supporting data or explanation will be required)	If allocation is based upon something other unent or past production, supporting data or Allocation % will be								
	ADDITIO	NAL DATA							
Are all working, royalty and overriding If not, have all working, royalty and over			YesX No Yes						
Are all produced fluids from all commit		·							
•		otile) :	YesX No						
Will commingling decrease the value of If this well is on, or communitized with or the United States Bureau of Land Ma	, state or federal lands, has either t		Yes NoX_						
NMOCD Reference Case No applicable	-	• •	YesX No						
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or comments.	led showing its spacing unit and ac at least one year. (If not available, y, estimated production rates and so or formula.	creage dedication. attach explanation.) supporting data. r uncommon interest cases.	:						
	PRE-APPRO	OVED POOLS							
If application is	to establish Pre-Approved Pools, the	ne following additional information w	ıll be required:						
List of other orders approving downhold List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	l Pre-Approved Pools	• •							
I hereby certify that the information	<i>1</i> ;	the best of my knowledge and beli	ef.						
SIGNATURE MANNE	¥	perations Engineer DATE 6/14/	707						
TYPE OR PRINT NAME Shannon	Moss TELE	PHONE NO. <u>(505)</u> 748-4209							
E-MAIL ADDRESS shan	nonm@ypcnm.com_								
		scape							





District I

1625 N. French Dr., Hobbs, NM 88240

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1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

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1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico ATTACHMENT A

Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-015-30950 70760 Atoka; Morrow, W. Property Name Well Number Property Code 024505 **Ernest AUQ** #1 OGRID No Operator Name Elevation 025575 Yates Petroleum Corporation 3,504 ¹⁰ Surface Location Feet from the North/South line East/West line UL or lot no. Section Township Range Lot Idn Feet from the County 1,980 South 990' \mathbf{L} 35 17S 25E West Eddy Bottom Hole Location If Different From Surface Lot Idn Feet from the UL or lot no. Section Township North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill ¹⁵ Order No. 14 Consolidation Code 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and Debbie Chavez Engineering Technician Title and E-mail Address May 23, 2007 Date ¹⁸SURVEYOR CERTIFICATION 990' W I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Refer to Original Plat Date of Survey S Signature and Seal of Professional Surveyor: Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410 ,

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

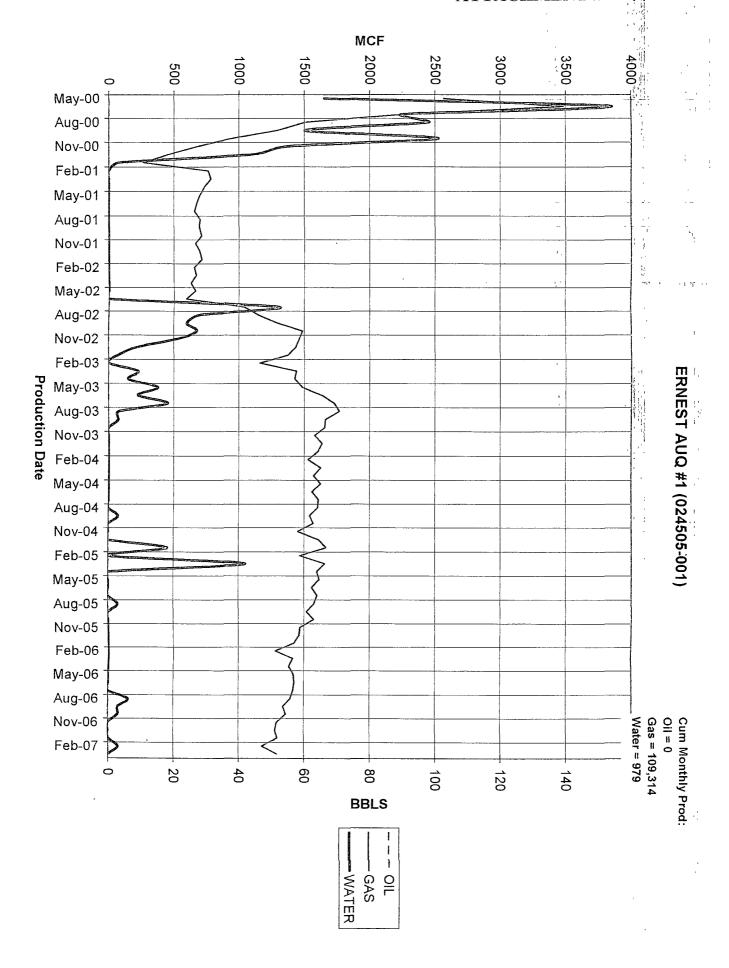
1220 South St. Francis F Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-30950			² Pool Code			³ Pool Name						
						Wildcat; Cisco						
⁴ Property Co	ode		•	,	5 P	roperty l	Vame :		⁶ Well Number			
024505 Ernest AUQ									#1			
⁷ OGRID No).					perator I	172				vation	
025575	;			Yates Petroleum Corporation						3,504'		
												\neg
					10 Sur	face	Location					
UL or lot no.	Section	Township	Range	Lot Id	ln Feet from	n the	North/South line	Feet from the	East/West l	line	County	Ť
L	35	17S	25E		1,980),	South	990,	West		Eddy	
[l.			11 Bc	ottom	Hole Locat	ion I	f Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Id			North/South line	Feet from the	East/West	line	County	
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12 Dedicated Acres	13 Joint	on Infil) 14 (Consolidation	. Cada T	15 Order No.							
320	Joint	01 1111111	Jonsonuation	r Code	Order No.							
NO ALLOWA	BLE WI	LL BE ASS					INTIL ALL INTE			SOLIDATI	ED OR A	NON
			STAN	DARD	UNIT HAS E	BEEN	APPROVED BY					
								I	ERATOR			
								I hereby c	ertify that the v	nformation c	ontained her	ein
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								Debbie C	havez		7	
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Engineering Technician						ın						
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								Title and E-r	naıl Address			3/6
[May 23,	2007		* 1	
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<u> </u>				_				18				
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990, M								B .	ertify that the w			7.5 15
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							*	made by n	ie or under my	supervision,	and that the	
								same is tri	ie and correct i	to the best of	my belief	Total Control
	1980							Refer to	Original Plat		14	
	18							Date of Sur			.,11	- 1
	N	1									M	
	'							Signature ar	d Seal of Professi	ionai Surveyor	2	
]										4	
											1	
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	1											1.17

Certificate Number



ATTACHMENT C

To Whom It May Concern:

The Ernest AUQ #1 (S35 – T17S – R25E, 1980' FSL & 990' FWL) is making 42 mcfd (1100 btu gas) from the Eagle Creek Atoka/Morrow pool. The proposed Cisco interval (Eagle Creek Permo Penn) will also be 1100 btu gas and I estimate will contribute an additional 300 mcfd. The DHC is needed to prevent waste and enable higher cums with extended well life. These intervals are compatible and neither will be damaged by the proposed commingle. Thank you.

MARTIN YATES, III

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES

PEYTON YATES
PRESIDENT

FRANK YATES, JR.

JOHN A. YATES, JR. SENIOR VICE PRESIDENT

JUN 27 2007 OCD-ARTESIA

June 14, 2007

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Ernest AUQ #1

Dear Mr. Gum:

Enclosed please find a copy of form C-107A (Application for Downhole Commingling) on Yates Petroleum Corporation Ernest AUQ #1 of 35-17S-25E, Eddy County, New Mexico.

If you have any questions or need additional information, please call me at (505) 748-4361.

Sincerely,

Debbie Chavez

Engineering Technician