Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-015-29014

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Hawk 8 K Federal 3

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number
10

JUN 25 2007
OCD-ARTESIA

2. Name of Operator
Devon Energy Production Company, LP

9. OGRID Number
6137

3. Address of Operator
20 North Broadway, Oklahoma City, OK 73102-8260 (405) 552-8198

10. Pool name or Wildcat
Red Lake; Glorieta-Yeso, NE

4. Well Location
Unit Letter **K** : **2310** feet from the **South** line and **1650** feet from the **West** line
Section 8 Township 18S Range 27E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3414' DR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER. Mechanical Integrity Test ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A successful Mechanical Integrity Test was performed on the referenced well.

6/14/07 MIRU PU. Test tubing to 1000 psi – held good. RIH with 5 ½" packer and set at 2012' Test liner top and 4" liner to 500 psi and ran chart for 30 minutes – held good.
6/15/07 MIRU pump truck and pressure test liner top and 4 ½" liner to 740 psi and ran chart for 30 minutes. BLM and NM OCD witnessed testing.

See attached chart.

ACCEPTED FOR RECORD

JUL 11 2007

Gerry Guye, Deputy Field Inspector
NMOCD District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

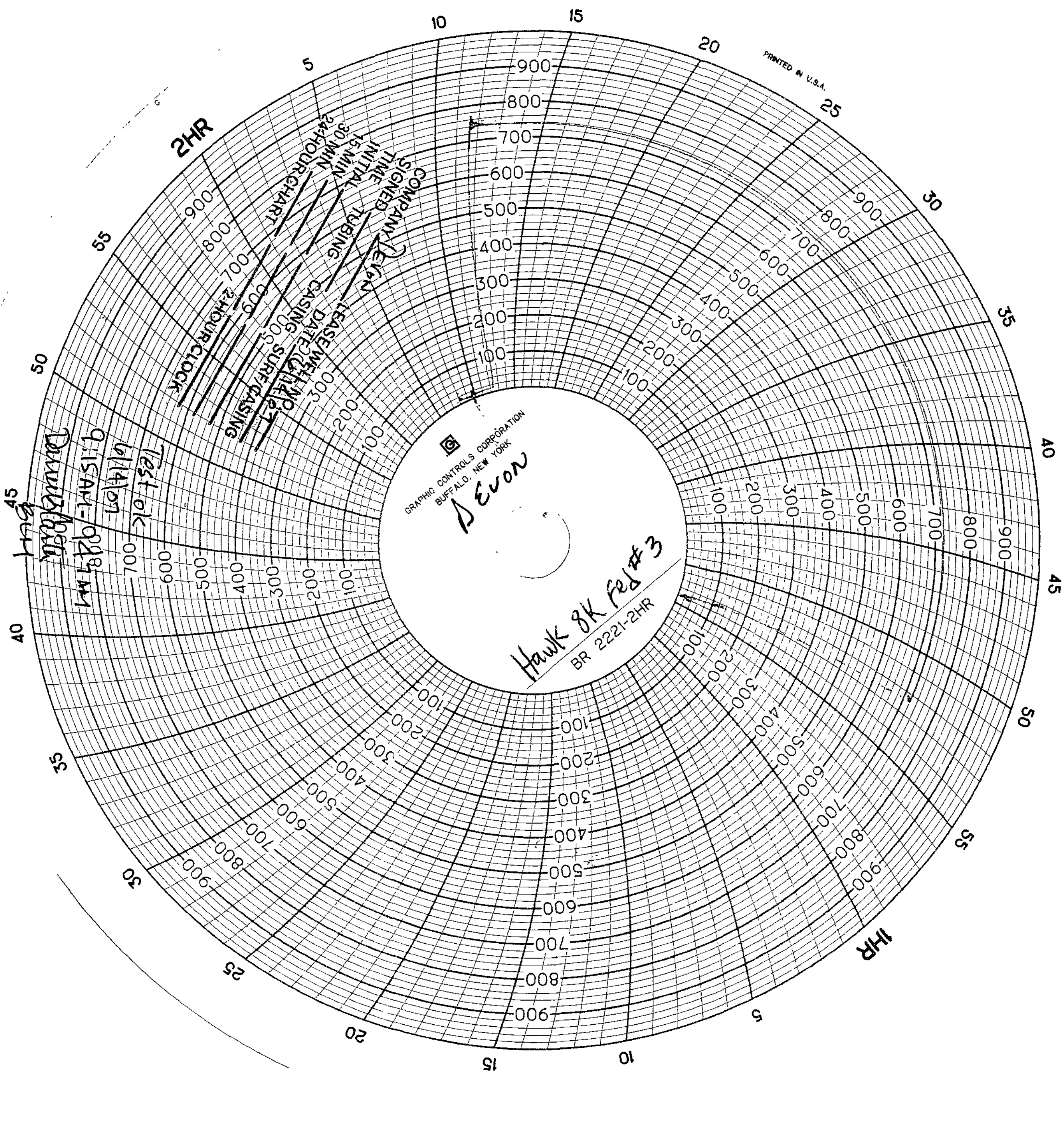
SIGNATURE _____ TITLE **Sr. Staff Engineering Technician** DATE 6/20/07

Type or print name **Norvella Adams** E-mail address: **norvella.adams@dvn.com** Telephone No. **(405) 552-8198**

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



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TIME
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30 MIN
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2 HOUR CLOCK
LEASE/WELL NO.
DATE
TUBING
CASING
SURF/CASING
Devon
Hawk 8K Fed #3
Test ok
6/14/07