Office <u>District I</u>		v Mexico	Form C-103					
	Energy, Minerals and	Natural Resources	May 27, 2004					
1625 N French Dr , Hobbs, NM 88240			WELL API NO.					
<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVAT	TON DIVISION	30-015-31238					
District III	1220 South St.		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NN 37410			STATE 🛛 FEE 🗌					
District IV	Santa Fe, N	WI 873U3	6. State Oil & Gas Lease No.					
1220 S St. Francis Dr , Sans 87505								
	CES AND REPORTS ON WI	FIIS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOS			7. Lease Name of One Agreement Name					
DIFFERENT RESERVOIR USE "APPLIC			Parkway West Unit					
PROPOSALS)			8. Well Number					
1. Type of Well: Oil Well	Gas Well 🖂 Other 📋	.1111 12 2007	11					
2. Name of Operator			9. OGRID Number					
	Production Company, LP	OCD-ARTESIA	6137					
3. Address of Operator	Toduction Company, Li		10. Pool name or Wildcat					
20 North Broadway Oklahoma Ci	tv. Oklahoma 73102 8260	(405) 552-7802	Wildcat; Wolfcamp/Parkway; Morrow, West					
	ty, Okianoma 73102-8200	(403) 332-7602	w fideat, w offeamp/f arkway, wortow, w est					
4. Well Location								
Unit Letter_A:7	60feet from thenorth	line and860_	feet from theeastline					
Section 20 T	ownship 19S Range	29E NMPM	Eddy County New Mexico					
	11. Elevation (Show whethe 3340'							
Pit or Below-grade Tank Application of								
Pit typeDepth to Groundw			•					
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material					
12. Check A	Appropriate Box to Indica	te Nature of Notice.	Report or Other Data					
12, 611011	ippropriate Boil to mare		toport or o mor but					
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORI						
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A					
	MULTIPLE COMPL	CASING/CEMENT						
	_	27.17-						
OTHER: Change Proration	Unit 🗵	OTHER:	<u> </u>					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed wo			I give pertinent dates, including estimated date tach wellbore diagram of proposed completion					
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For M	Sultiple Completions: Att	tach wellbore diagram of proposed completion					
of starting any proposed we or recompletion. Devon Energy Production Co., LP	ork). SEE RULE 1103. For More of the second	fultiple Completions: At						
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For More of the second	fultiple Completions: At	tach wellbore diagram of proposed completion					
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DISTRICT I 1825 N. French Dr., Bobbs, NM 88240 DISTRICT II B11 South First, Artesia, NM B8210

DISTRICT III

1000 Rio Braxos Rd., Axtec, NM 87410 DISTRICT IV

2040 South Pacheco, Santa Pe. NM 87505

State of New Mexico 4: Energy, Minerals and Natural Re-

OIL CONSERVATION DIVISION

2040 South Pacheco OCD - ARTESIA Santa Fe, New Mexico 67504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

APl Number	Pool Code	· · · · · · · · · · · · · · · · · · ·					
30-015 - 31238 ⁻	76086	Wildcai WOLFCA	MP				
Property Code	Prop	Wall Number					
	PARKWAY	11					
OCRID No.	Opera	Elevation					
6137	DEVON ENERGY	DEVON ENERGY PRODUCTION CO., LP					

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line/	Feet from the	East/West line	County
Α	20	19 S	29 E		760	NORTH	860	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or	Infill Co	nsolidation (Code Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED CTANDADD INTE USC DEEN ADDROVED BY THE DIVISION

	OR A NON-STANDARD		;	
	1		1	OPERATOR CERTIFICATION
i		i	,09	I hereby certify the the information
	Ł	3315,0	0' 3321.9'	contained herein is true and complete to the best of my knowledge and belief.
<u> </u>	Ä		860'	and of the angularity and only.
		3310.8 	3' 3316.3'	P / H / / ·
-	//		4	Stephanie A Vsasaga
	"		- N32°39'05.4" - W104°05'28.2"	Printed Name
1			11 104 03 23.2	Sr. Staff Engineering Tech
	X		լ	Title -
	7	1	Ŋ	08/29/06
				Date
}	1	ļ		SURVEYOR CERTIFICATION
	7			I hereby certify that the well location shown.
				on this plat was plotted from field notes of
				actual surveys made by me or under my supervison and that the same is true and
i	1		1	covrect to the best of my belief.
i	<u>'</u>	j]	June 12, 2000
1	,			Date Surved by L. JO.
 			~	Date Surved L. JOACS Signature & Survey Co
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	<i>)</i> :		J.	O HOLLY NO ELL
	1	ļ	7	(No. 10329)
		} 	11	Certificate My Cory 138075 7977
	///////	X		BASIN SURVEYS
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DISTRICT I 1825 N. French Dr., Hobbs, NM 86240 DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Pe, NM 87505 State of New Mexico 4!

OIL CONSERVATION DHVISHON 2040 South Pacheco OCD - ARTESIA

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-31238	82600	Pool Name PARKWAY; MORROW,		
Property Code		operty Nama NY WEST UNIT	Well Number	
OGRID No. 6137	OP DEVON ENERG	Elevation 3314'		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	19 S	29 E		760	NORTH	860	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (Code Ore	der No.				<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-	STANDARD UNIT HA	S BEEN APPROVED BY THE DIVISION
	W H	
ll i	4 ~	OPERATOR CERTIFICATION
		I hereby certify the the information
[]	/	3315.0' 3321.9' contained hervin is true and complete to the
[.]	\mathcal{A}	860'— 860'—
;		
		3310.8' 3316.3'
L	#	Signature
i i		LAT - N32'39'05.4" Stephanie A/Ysasaga
i	Ì	LONG - W104'05'28.2" Printed Name
	}	Sr. Staff Engineering Tech
i i	4	08/29/06
į į		Date
i i		
		SURVEYOR CERTIFICATION
i -	// '·	I haveby cortify that the well location shown
		on this plat was plotted from field notes of
	<i>Y</i>	actual energy made by me or under my
	#	correct to the bast of my belief.
		June 12, 2000
	//	Date Survey L. JONES
	7	Professional Survey
		1 1 x x x x x x x x x x x x x x x x x x
	1,	7977
	*	E M d No 03286
1	1	
		Certificate My Cory Ladords 7977
	1	BASIN SURVEYS
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