Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Offic District I En	nergy, Minerals and Natural Resources		May 27, 2004_
1625 N. French Dr., Hobbs, NM 88240	8,,		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	IL CONSERVATION DIVISION		30-015-34230
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM, 35	,		o. State off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Pecos River 20	
DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)	E "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number
1. Type of Well: Oil Well Gas We	Gas Well X Other		1
2. Name of Operator			9. OGRID Number
Mewbourne Oil Company 3. Address of Operator	<u> </u>		14744 10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240	002 2		Wye Delaware 96378
4. Well Location	OCD-ARTESIA		yo Zola wake yourd
Unit Letter P: 868 feet from the S line and 990 feet from the E line			
Section 20			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3128' GL			
Pit or Below-grade Tank Application or Closure			
	Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Belo	w-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENT	ION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG	AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHAN	IGE PLANS □	ANS ☐ COMMENCE DRILLING OPNS.☐ P AND A 🛛	
PULL OR ALTER CASING MULT	IPLE COMPL	CASING/CEMENT JOB	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
On 05/20/07 MIDIT III A STATE OF THE POOL			
On 05/30/07, MIRU pulling unit. Unseated pump. POOH & LD rods & pump. ND wellhead. NU BOP. POOH w/tbg. RIH w/7" CIBP & set @ 4618'. Pumped 100 bbls 9# mud down tbg. POOH & LD tbg. Dump bailed 35' cmt on plug. New PBTD @ 4583'. Perforated 4			
squeeze holes @ 2020'. Break circulation down 7" csg thru perfs @ 2020' & out 7" x 9 %" annulus. Pumped 595 sks Class C (yd @ 1.33			
cuft/sk @ 14.8 PPG). Circulated 21 sks to pit. ND BOP. RIH & tag @ 94'. Dug out cellar. Cut off wellhead. Filled csg to surface			
w/1.5 yd cmt. RDMO pulling unit. P&A'ed well @ 10:15 am 06/05/07 (Phil Hawkins w/OCD witnessed plugging operations).			
Installed dry hole marker.			
4	Plugging of the well bore.		
	Liability under bond is retained		
	until surface restoration,		
	environmental remediation and		
			ction is completed.
			•
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closeshaccording to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE TOMETE GU	LE TITLE En	gineer	DATE06/20/07
Type or print page Charles Mark			
Type or print name Charles Martin For State Use Only	E-mail a	,	Telephone No. 505-393-5905
1 miles	Geny Guye		
APPROVED BY:	TITLE Deputy Field Inspector DATE JUL 1 3 2007		
Conditions of Approval (if any).			

Mewbourne Oil Co.

Well Name:

Pecos River 20#1

Updated by:

Charles Martin on

5/8/2007

Spud Date: 9/7/2006 Proposed plugged wellbore schematic. cmt f/ 2064' to surface 17 1/2" x 13 3/8" 48# H40 Set @ 415' Circ 68 sx cmt to pit 12 1/4" x 9 5/8" 40# N80, J55 Set @ 2,005' Circ 85 sx cmt to pit Perf 7" csg @ 2020'. 7" TOC @ <u>+</u>2025' XXXXXXXXXXX Set CIBP @ 4618' w/ 35' cmt Delaware 4,665'-4,695' 0 0 CIBP @ 6800' w/ cmt PBTD @ 6,765' XXXXXXXXXXX 4.5" cutoff @ 8050' 4.5" TOC @ 8170' CIBP @ 8,780' w/ cmt PBTD @ 8,745' XXXX 8 3/4" x 7" 26# P110 Set @ 8860' _ CIBP @ 10700' w/ cmt PBTD @ 10,665' XXXX Atoka 10,736'-748' CIBP @ 11,475' w/ cmt PBTD @ 11,440' XXXX Morrow 11,518'-540' 0 6 1/8" x 4 1/2' 11.6# P110

Set @ 11,920' PBTD @ 11,859'