Submit 3 Copies To Appropriate District Office District 1: State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, N. 1882 1882	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NA 882 OIL CONSERVATION DIVISION	30-015-24646 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. B4458
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name 2
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	STATE B 4458
PROPOSALS.)	8. Well Number (m) JUL 2007
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
SOUTHWEST ROYALTIES, INC. JUL 16 2007	021355 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
3. Address of Operator 6 DESTA DRIVE, STE 2100, MIDLAND, TEXAS 79705 OCD-ARTESIA	10. Pool name or Wildcat GRAYBURG-JACKSON
4. Well Location	
Unit LetterA:660feet from theN line and660	
Section 36 Township 17S Range 29E	NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3588 GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	enstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR	<u> </u>
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
M.I.R.U. P & A Equipment. R.I.H.tbg. to 2,520°. Spot 50 sx. cmt. W.O.C.& Tag.	
Tag & plug. Mud up hole. Spot 60 sx. cmt 1,600' to 1,000'	
P.U.H. to 450'. Spot 45 sx. cmt surface	
Cap well - 10 sx. cmt.	
THE OIL CONSERVATION DIVISION MUST	
BE NOTIFIED 24 HOURS PRIOR TO THE	
BECUTTING OF PLUGGING CILLINS.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .	
SIGNATURE REASURY. DATE 7-9-07	
Type or print name RANDALL MINEAR E-mail address:	Telephone No. (432) 530-0907
For State Use Only	
APPROVED BY: / Marker TITLE CO Conditions of Approval (if any):	DATE 7/12/07.

WELL:

STATE "B" 4458 #3

FIELD

GRAYBURG JACKSON EDDY CO, NM

COUNTY:

LOCATION:

660' FNL & 660' FEL; SEC.36, T-17S, R-29E

API NUMBER

30-015-24646

LEASE NUMBER:

B4458

SPUD

12/1983

01/1984

STATUS:

ELEVATION: KB:

GL: 3,588'

COMPLETE RECOMPLETE 01/2003

12 1/2" HOLE

SURFACE CASING:

its 8 5/8" 24# K-55 ST&C @ 356' CEMENT: 400 SX "C" w/ 2% CaCl

TOC @ SURFACE (circ)

7 7/8" HOLE

CIBP @ 2,520' w/ 35' CMT ON TOP

PERFORATIONS

Production:

2,556' - 3,113' ('84) 3,334' - 3,839' ('84) 2,190' - 2,220' ('03)1,750' - 1,770' ('03)

TD = 3,905PBTD = 3,864' CIBP @ 3,200'

PRODUCTION CASING:

105 jts 4 1/2" 11.6# N-80 LT&C @ 3905'

LEAD: 1985 sx "C"

TAIL: NONE

TOC @SURFACE (circ)