District I 1625 N. French Dr. Hobbs. NM 87240 District II 1301 W. Grand Ave. Attesia. NM 88210 District III 1000 Rio Brazos. Rd., AZICS JIM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS WELL API NO. 30–015–27398 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. LH 2460 7. Lease Name or Unit Agreement Name: A	Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103
March Marc	Office	Energy, Minerals and Natur	ral Resources		May 27, 2004
District	1625 N. French Dr. Hobbs, NM 87240				
1220 South St. Frances Dr. Santa Fe, NM 87505 STATE State Oil & Gas Lease No. Liquid St. Frances Dr. State Oil & Gas Lease No. Liquid St. Frances Dr. State Oil & Gas Lease No. Liquid St. Frances Dr. State Oil & Gas Lease No. Liquid St. State Oil & Gas Lease No. Lease No. Lease No. Liquid St. State Oil & Gas Lease No. Liquid St. State Oil & Gas Lease No. Lease No. Liquid St. State Oil & Gas Lease No. Lease No. Liquid St. State Oil & Gas Lease No. Lease No. Liquid St. State Oil & Gas Lease No. Lease No. Lease No. Lease No. Lease No. Liquid St. State Oil & Gas Lease No.		OIL CONSERVATION DIVISION			
STATE Lot FEE Debuts 19	District III	1220 South St. Francis Dr.			[
State Oil & Siste Case No. Lil 2460	1000 Rio Brazos Rd., Aztoca NM 87410	razos Rd., Aziros NM 87410 Santa Fe, NM 87505		STATE 🗷	FEE
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2. Name of Operator SOUTHNESS DYNAMITES DYNAMITES DECEMBER SOUTHNESS DECEMBER DECEM	1. Type of Well:	Other TATECTTON		8. Well Number	PS [] 2007
SUBSEST ROYALTIES, INC. 10 Pool name or Wilddard, 10 Pool name or W					"ICCOIVER
10. Pool name or Wildered	SOUTHWEST ROYALTIES, INC.		JUI 16 2007	021355	<- nobus
Well Location Unit Letter I 2310 feet from the SOUTH line and 330 feet from the WEST line Section 36 Township 25 - S Range 29 - E NMPM County IZA			CD-ARTESIA		ato
Unit Letter I : 2310 feet from the SOUTH line and 330 feet from the WEST line Section 36 Township 25 - S Range 29 - E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		Midland, TX 79705	JOD-AIX-	NBD - DELAWAARE	600 CO
Section 36	4. Well Location	,			CX59287
II. Elevation Show whether DR, RKB, RT, GR, etc. 3037.5 GR Fit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume Distance from nearest surface water Pit Liner Thickness: Mile Thickness: Distance from nearest surface water Distance from nearest surface Dista	Unit Letter I :	2310 feet from the SOU	IIH line and	330 feet from the	<u>WEST</u> line
Sit of Below-grade Tank Application	Section 36	Township 25 – S	Range 29 - E	NMPM Co	unty IEA
Pit or Relow-grade Tank Application		ią ,		c.)	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	Pit or Below-grade Tank Application				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. M.I.R.U. Set C.I.B.P. 64,620¹. Cap B.P. w/30 sx. cmt. Mad up hole. 2. 3,284¹. Perf & sqz. 80 sx. cmt. W.O.C. & Tag - 3,000¹. 3. Perf. 2,760¹. Sqz. 80 sx. cmt. W.O.C. & Tag - 2,300¹. W.O.C. & Tag. 4. Perf. 868¹. Sqz. 50 sx. cmt. W.O.C. & Tag - 750¹. 5. Perf. 610¹. Sqz. 200 sx. cmt surface - 5 1/2" X 8 5/8". THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIMARY TH	Pit type Depth to Groundwater .	Distance from nearest fresh	n water well Dis	tance from nearest surface wat	ter
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Type or print name RANDALL MINEAR E-mail address: Telephone No. (432) 530-0907 For State Use Only APPROVED BY DATE 7/17/07					
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APPROVED BY MITTELE DATE 7/17/17	Type or print name RANDALL MINEAR		nail address:	Telephone	No. (432) 530–0907
	For State Use Only	H 16			, ,
		when TIT	rle <u>CO</u>	DATE	7/17/07

POGO 36 STATE #1 WELL: NORTH BRUSHY DRAW FIELD: EDDY CO. NM COUNTY: 2310' FSL & 330' FWL; SEC. 36, T-25S, R-29E LOCATION: 30-015-27398 API NUMBER: LEASE NUMBER: LH2460 SPUD 04/1993 COMPLETE 05/1993 STATUS: SI CONVT SWD 12/1993 ELEVATION: GL: 3,038'

