OCD-ARTESIA

Form 3160-5 (February 2005) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					FORM APPROVED OMB No 1004-0137 Expires March 31, 2007 5 Lease Senal No NM-90947 6 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7 If Unit or	7 If Unit or CA/Agreement, Name and/or No 8 Well Name and No			
1 Type of Well					_l				
2 Name of Operator LCX ENERGY, LLC						9 API Well No			
			b Phone No (mchude area code) 432-687-1575			30-015-34779 10 Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., 2		11 11	-g 2007	Cottony	wood Creek - Wo				
660 FNL & 760 FEL SECTIO				1	or Parish, State				
			OCD	-ARTESIA	EDDY,	NM			
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE	NATURE	E OF NOTICE, P	REPORT, OR	OTHER DATA	١		
TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tre		Production (St	art/Resume)	Water Shut-O Well Integrity			
Subsequent Report	Casing Repair	New Const		Recomplete		Other			
Final Abandonment Notice	Change Plans Plug and Abandon Temporarily At								
13 Describe Proposed or Complete	1			Water Disposal					
If the proposal is to deepen dire Attach the Bond under which it following completion of the investing has been completed. Fir determined that the site is ready 02/7/07 - 02/14/07 MIRU REVERSE UNIT, CLEAN W/ 4 3/4' BIT AND 5 1/2" ACID AND SPOT 5000 GUP ON GUNS TO 3500 PS PERGS W/ 5000 GALS 15 GUNS. ALL GUNS FIRE 3/1/07 - 3/3/07 MIRU BJ S SLICK FRESH WAER, 2 3784 PSI. ISDP 1844 PSI. 6900'(11H). CONTINUED	ctionally or recomplete horizontall ne work will be performed or provivolved operations. If the operation nal Abandonment Notices must be for final inspection) PULLING UNIT. ND WELL NOUT TO FC, DRILL OUT TO FC, DRILL OUT TO ASING SCRAPER TO 8576 ALS 15% ACID. POOH. RIE SI, FIRED GUNS. SHOT PEF SW HCL. PUMPED AT 21 BP D. ND BOPS, NU CAPPING 10. ND BOPS, NU CAPPING 10. SERVICES. FRAC 1ST STAC 1000# 20/40 SAND AND 12000 RIH W/ FRAC PLUG AND P	y, give subsurfacte the Bond No results in a multifiled only after a HEAD AND NGC AND 10' O' 6'. RIG UP ACH W/ TCP GUI RFS AT 8575(1'M & 4050 PSI FLANGE. RDI GE W/ 4500 G# LITE PROP	te locations on file with ple complete the c	s and measured and tr th BLM/BIA Requi- etton or recompletion nents, including reclar TH W/ 4 3/4" IT NT TO PBTD 8586 IPMENT, TEST C 7/8" TUBING, SP 5'(11H), 8155'(10H 902 PSI, RD ACID FRAC. 6 HCL, 52298 GAI 0. 71 TONS CO2. 8	ue vertical depthred subsequent re in a new intervanation, have been on 2 7/8" TUS, CIRCULATASING TO 50 ACE OUT. RIO, 7945'(9H) A PUMPS. TOO	as of all pertinent may eports must be filed I, a Form 3160-4 m in completed, and the UBING, TAG UP FE HOLE CLEA 100#. PUMP 100 U ACID PUMPS ND 7735'(8H). A DH AND LAY DO INE WATER, 34 AN AVG RATE	arkers and zones within 30 days ust be filed once the operator has AT 8573'. RU IN, POOH. RIH GALS PICKLE PRESSURE CIDIZE OWN TCP 339 GALS OF 82 BPM AT		
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)									
KANICIA CARRILLO			Title REGULATORY ANALYST						
Signature			Date		04/02/200AC	CEPTED F	OR RECO	₹D	
	THIS SPACE FOR	FEDERAL	OR ST	ATE OFFICE	USE				
Approved by Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudul	o conduct operations thereon e 43 U.S.C. Section 1212, make it a	n the subject lea	se Of	fice		WESLEY PETROLEU department or age	4 2007 W. INGRAM M. ENGINEEF ney of the United	₹	
States any raise, mentions of flaudi	ione statements of representations	as to any matter	amm Its	Jangaran					

(Instructions on page 2)