

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 87240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-35612
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EOG Resources Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		7. Lease Name or Unit Agreement Name: Seine B 6 Fee
4. Well Location Unit Letter A : 1990 feet from the North line and 225 feet from the East line Section 6 Township 16S Range 25E NMPM County Eddy		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521' GR		9. OGRID Number 7377
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/09/07 TD @ 7703' MD

6/10/07 Ran 185 jts 5 1/2", 17 #, N-80 casing set @ 7685'.

Cemented w/ 550 sx Interfill C, 11.9 ppg, 2.38 yield; 450 sx ASC, 15.0 ppg, 2.57 yield.
Circulated 199 sx to surface. Released rig.

6/14/07 MIRU for completion.

Step rate tested casing to 7050 psi for 30 min. Test good.

6/16/07 Perforated from 6640' to 7620', 0.48", 40 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/22/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

FOR RECORDS ONLY

JUL 1 6 2007

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35612
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Seine B 6 Fee
8. Well Number 2H
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; WC, West (Gas)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3521' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator EOG Resources Inc.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702
4. Well Location Unit Letter A : 1990 feet from the North line and 225 feet from the East line Section 6 Township 16S Range 25E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521' GR
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
MULTIPLE COMPLETION ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/19/07 Frac w/ 72 bbls 15% HCL acid, 837 bbls XL gel, 136069 lbs 30/70 Brown sd, 5375 bbls load water.
Perforated from 5750' to 6350', 0.54", 24 holes.
Frac w/ 72 bbls 15% HCL acid, 837 bbls XL gel, 105676 lbs 30/70 Brown sd, 92955 lbs 16/30
White sd, 5565 bbls load water.
6/20/07 Perforated from 5100' to 5580', 0.54", 24 holes.
Frac w/ 125 bbls 15% HCL acid, 1025 bbls XL gel, 118218 lbs 30/70 Brown sd, 56547 lbs 16/30
White sd, 5056 bbls load water. Flow back.
6/21/07 Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/22/07

Type or print name Stan Wagner E-mail address: _____ Telephone No. 432 686 3689

For State Use Only FOR RECORDS ONLY JUL 1 6 2007

APPROVED BY _____ TITLE _____ DATE _____

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

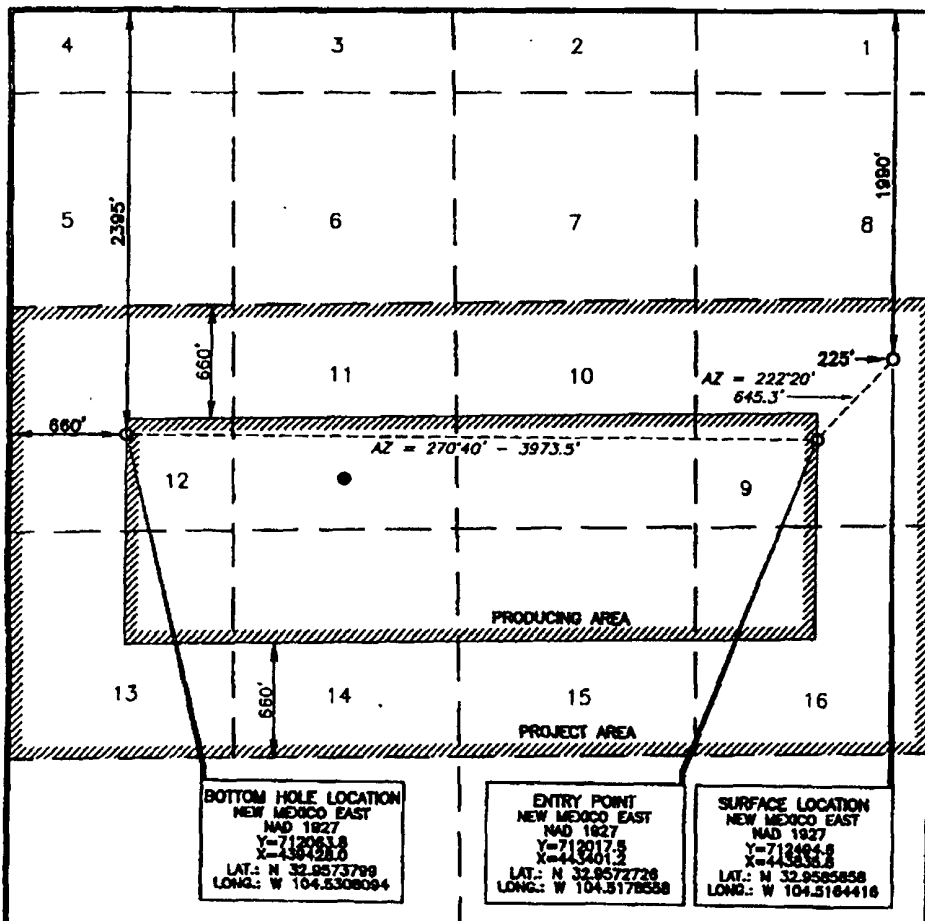
☐ AMENDED REPORT

API Number 30-015-35612	Pool Code 75260	Pool Name Cottonwood Creek; WC West (Gas)
Property Code 35612	Property Name SEINE B 6 FEE	Well Number 2H
OGRIID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3521'

UL or lot no.	Section	Township	Range	Lot km	Feet from the	North/South line	Feet from the	East/West line	County
9	6	16 SOUTH	25 EAST, N.M.P.M.		1990	NORTH	225	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
11	6	16 SOUTH	25 EAST, N.M.P.M.		2565	NORTH	1880	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
319.52			



Certificate Number 15079

NO/ 080330WZ-b (CDS)

3308.00 3307.00 12.25 0.45 345.04 12.25 9.05 1.04
The Horizontal Displacement (in Feet) at
Measured Depth 3308.00 is 15.62 in a Direction of 321.86 Degrees
#####

Pathfinder Energy

Survey Report

Company: EOG Resources		Date: 6/12/2007	Time: 13:27:28	Page: 1
Field: Thames Field		Co-ordinate(NE) Reference: Well: Seine B 6 Fee #2H, Grid North		
Site: Seine B 6 Fee #2H		Vertical (TVD) Reference: SITE 3540.0		
Well: Seine B 6 Fee #2H		Section (VS) Reference: Well (0.00N,0.00E,264.42Azi)		
Wellpath: OH		Survey Calculation Method: Minimum Curvature Db: Sybase		

Field: Thames Field Eddy, Co. NM USA		Map Zone: New Mexico, Eastern Zone
Map System: US State Plane Coordinate System 1927		Coordinate System: Well Centre
Geo Datum: NAD27 (Clarke 1866)		Geomagnetic Model: igrf2005
Sys Datum: Mean Sea Level		

Site: Seine B 6 Fee #2H			
Site Position:	Northing: 712494.60 ft	Latitude: 32 57 30.909 N	
From: Map	Easting: 443835.60 ft	Longitude: 104 30 59.192 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 3521.00 ft		Grid Convergence: -0.10 deg	

Well: Seine B 6 Fee #2H		Slot Name:	
Well Position:	+N/-S 0.00 ft	Northing: 712494.60 ft	Latitude: 32 57 30.909 N
	+E/-W 0.00 ft	Easting: 443835.60 ft	Longitude: 104 30 59.192 W
Position Uncertainty: 0.00 ft			

Wellpath: OH		Drilled From: Surface	
Current Datum: SITE		Tie-on Depth: 0.00 ft	
Magnetic Data: 6/1/2007		Above System Datum: Mean Sea Level	
Field Strength: 49400 nT		Declination: 8.55 deg	
Vertical Section: Depth From (TVD)		Mag Dip Angle: 60.80 deg	
	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	264.42

Survey: Pathfinder MWD	Start Date: 6/4/2007
Company: Pathfinder Energy	Engineer:
Tool:	Tied-to: User Defined

Survey: Pathfinder MWD										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3308.00	0.43	345.84	3307.88	12.29	-9.65	8.41	0.00	0.00	0.00	
3500.00	0.44	24.10	3499.87	13.66	-9.53	8.15	0.15	0.01	19.93	
3700.00	0.97	65.17	3699.86	15.07	-7.68	6.17	0.35	0.26	20.53	
3887.00	0.88	37.45	3886.84	16.88	-5.37	3.70	0.24	-0.05	-14.82	
3945.00	0.00	0.00	0.00	0.00	0.00	0.00	1.52	-1.52	0.00	KOP @ 3945' MD/TVD, Begin
3950.00	0.26	354.42	3949.83	17.40	-5.09	3.37	5.20	5.20	0.00	
3982.00	2.81	233.18	3981.82	17.01	-5.72	4.04	9.23	7.97	-378.87	
4013.00	6.51	230.46	4012.71	15.43	-7.68	6.15	11.95	11.94	-8.77	
4045.00	9.41	231.49	4044.40	12.65	-11.13	9.85	9.07	9.06	3.22	
4077.00	12.31	232.08	4075.83	8.92	-15.87	14.93	9.07	9.06	1.84	
4109.00	14.51	231.32	4106.95	4.32	-21.69	21.17	6.90	6.87	-2.37	
4140.00	16.71	232.64	4136.81	-0.81	-28.27	28.21	7.19	7.10	4.26	
4172.00	19.61	231.69	4167.21	-6.93	-36.14	36.64	9.11	9.06	-2.97	
4204.00	22.69	229.81	4197.05	-14.25	-45.07	46.24	9.85	9.62	-5.87	
4236.00	25.85	227.45	4226.22	-22.95	-54.93	56.90	10.33	9.87	-7.37	
4267.00	29.11	226.39	4253.72	-32.73	-65.37	68.24	10.63	10.52	-3.42	
4299.00	32.36	226.35	4281.22	-44.01	-77.20	81.12	10.16	10.16	-0.12	
4331.00	35.61	227.06	4307.75	-56.27	-90.22	95.27	10.23	10.16	2.22	
4362.00	38.78	228.46	4332.44	-68.86	-104.10	110.30	10.58	10.23	4.52	
4394.00	41.06	228.88	4356.98	-82.42	-119.52	126.97	7.17	7.12	1.31	
4426.00	42.74	229.60	4380.80	-96.37	-135.71	144.44	5.46	5.25	2.25	
4458.00	44.49	229.98	4403.97	-110.62	-152.57	162.60	5.53	5.47	1.19	
4489.00	46.34	230.54	4425.73	-124.73	-169.54	180.87	6.10	5.97	1.81	
4521.00	48.89	231.00	4447.30	-139.68	-187.85	200.55	8.04	7.97	1.44	

Pathfinder Energy

Survey Report

Company: EOG Resources
 Field: Thames Field
 Site: Seine B 6 Fee #2H
 Well: Seine B 6 Fee #2H
 Wellpath: OH

Date: 6/12/2007 Time: 13:27:28 Page: 2
 Co-ordinate(N/E) Reference: Well: Seine B 6 Fee #2H, Grid North
 Vertical (TVD) Reference: SITE 3540.0
 Section (VS) Reference: Well (0.00N,0.00E,264.42Azi)
 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: Pathfinder MWD

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
4553.00	51.18	230.98	4467.85	-155.11	-206.91	221.02	7.16	7.16	-0.06	
4585.00	53.46	230.86	4487.41	-171.08	-226.57	242.13	7.13	7.12	-0.37	
4616.00	55.05	230.52	4505.52	-187.02	-246.03	263.06	5.21	5.13	-1.10	
4648.00	57.33	229.99	4523.32	-204.02	-266.47	285.06	7.26	7.12	-1.66	
4680.00	59.00	229.43	4540.20	-221.60	-287.21	307.40	5.43	5.22	-1.75	
4743.00	63.22	228.48	4570.63	-257.82	-328.79	352.32	6.83	6.70	-1.51	
4775.00	65.60	228.16	4584.45	-277.01	-350.35	375.63	7.49	7.44	-1.00	
4807.00	67.62	228.24	4597.15	-296.58	-372.24	399.33	6.32	6.31	0.25	
4839.00	69.47	227.43	4608.86	-316.57	-394.31	423.24	6.24	5.78	-2.53	
4839.40	69.50	227.42	4609.00	-316.83	-394.59	423.54	7.20	7.10	-1.31	PBHL
4870.00	71.67	227.03	4619.17	-336.43	-415.77	446.53	7.20	7.10	-1.29	
4902.00	73.86	227.34	4628.65	-357.20	-438.19	470.86	6.91	6.84	0.97	
4934.00	77.91	227.19	4636.45	-378.25	-460.98	495.59	12.66	12.66	-0.47	
4963.00	0.00	0.00	0.00	0.00	0.00	0.00	268.66	-268.66	0.00	Begin B & T @ 4963' MD, 45
4966.00	80.28	227.13	4642.51	-399.62	-484.02	520.60	2676.00	2676.00	0.00	
4987.13	80.69	229.15	4646.00	-413.52	-499.54	537.40	9.63	1.92	9.57	Interp. HL Crossing
4998.00	80.90	230.19	4647.74	-420.46	-507.72	546.22	9.63	1.96	9.55	
5029.00	81.60	233.59	4652.46	-439.37	-531.82	572.04	11.07	2.26	10.97	
5061.00	82.13	237.12	4656.99	-457.38	-557.88	599.73	11.05	1.66	11.03	
5093.00	82.39	240.61	4661.30	-473.77	-585.02	628.33	10.84	0.81	10.91	
5124.00	82.48	244.09	4665.38	-488.03	-612.23	656.81	11.13	0.29	11.23	
5156.00	84.33	247.26	4669.06	-501.12	-641.20	686.91	11.41	5.78	9.91	
5188.00	86.09	249.73	4671.73	-512.80	-670.86	717.57	9.46	5.50	7.72	
5219.00	89.69	251.66	4672.87	-523.04	-700.09	747.65	13.17	11.61	6.23	
5315.00	91.63	260.52	4671.76	-546.10	-793.17	842.54	9.45	2.02	9.23	
5372.62	0.00	0.00	0.00	0.00	0.00	0.00	159.02	-159.02	0.00	EOC @ 5373' MD, 4680' TVD
5410.00	90.22	262.45	4670.23	-560.16	-887.11	937.39	241.36	241.36	0.00	
5505.00	88.90	265.01	4670.96	-570.53	-981.53	1032.37	3.03	-1.39	2.69	
5600.00	88.64	264.33	4673.00	-579.36	-1076.09	1127.35	0.77	-0.27	-0.72	
5696.00	89.16	266.32	4674.84	-587.18	-1171.75	1223.32	2.14	0.54	2.07	
5791.00	90.13	269.64	4675.43	-590.53	-1266.68	1318.12	3.64	1.02	3.49	
5886.00	91.19	273.82	4674.33	-587.66	-1361.60	1412.31	4.54	1.12	4.40	
5981.00	91.28	274.75	4672.29	-580.56	-1456.31	1505.89	0.98	0.09	0.98	
6076.00	88.20	274.15	4672.72	-573.19	-1551.02	1599.42	3.30	-3.24	-0.63	
6170.00	89.69	275.58	4674.45	-565.22	-1644.66	1691.84	2.20	1.59	1.52	
6266.00	88.81	274.44	4675.70	-556.84	-1740.28	1786.20	1.50	-0.92	-1.19	
6360.00	88.11	273.69	4678.23	-550.18	-1834.01	1878.83	1.09	-0.74	-0.80	
6455.00	89.08	272.61	4680.56	-544.96	-1928.83	1972.70	1.53	1.02	-1.14	
6557.00	88.37	271.85	4682.83	-540.99	-2030.73	2073.73	1.02	-0.70	-0.75	
6646.00	89.87	269.32	4684.20	-540.08	-2119.70	2162.19	3.30	1.69	-2.84	
6773.00	92.42	269.13	4681.66	-541.80	-2246.66	2288.71	2.01	2.01	-0.15	
6868.00	90.31	267.65	4679.40	-544.47	-2341.58	2383.44	2.71	-2.22	-1.56	
6872.62	0.00	0.00	0.00	0.00	0.00	0.00	1954.76	-1954.76	0.00	End Hold @ 6892' MD, Beg
6959.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	End Build @ 6959' MD, 92°
6963.00	91.71	268.13	4677.72	-547.97	-2436.50	2478.25	2948.87	2948.87	0.00	
7059.00	91.54	267.77	4675.00	-551.40	-2532.40	2574.03	0.41	-0.18	-0.37	
7152.00	89.43	266.35	4674.21	-556.17	-2625.27	2666.92	2.73	-2.27	-1.53	
7247.00	91.54	267.80	4673.41	-561.02	-2720.13	2761.81	2.69	2.22	1.53	
7340.00	93.83	269.37	4669.05	-563.31	-2812.99	2854.45	2.98	2.46	1.69	
7434.00	94.00	269.47	4662.63	-564.26	-2906.77	2947.88	0.21	0.18	0.11	
7529.00	90.13	267.11	4659.21	-567.10	-3001.64	3042.57	4.77	-4.07	-2.48	
7626.00	89.16	267.06	4659.81	-572.03	-3098.51	3139.46	1.00	-1.00	-0.05	Final MWD Survey @ 7626'
7703.00	89.16	267.06	4660.94	-575.98	-3175.40	3216.37	0.00	0.00	0.00	Proj. to Bit @ 7703' MD

Pathfinder Energy

Survey Report

Company: EOG Resources Field: Thames Field Site: Seine B 6 Fee #2H Well: Seine B 6 Fee #2H Wellpath: OH	Date: 6/12/2007 Time: 13:27:28 Page: 3 Co-ordinate(NE) Reference: Well: Seine B 6 Fee #2H, Grid North Vertical (TVD) Reference: SITE 3540.0 Section (VS) Reference: Well (0.00N,0.00E,264.42Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
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Survey: Pathfinder MWD

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map	Map	<---- Latitude ---->			<---- Longitude ---->				
						Northing ft	Easting ft	Deg	Min	Sec	Deg	Min	Sec		
PBHL			4609.00	-430.95	-4408.82	712063.65	439426.78	32	57	26.566	N	104	31	50.928	W
Interp. HL Crossing			4646.00	-377.33	-436.00	712117.27	443399.60	32	57	27.168	N	104	31	4.302	W

Annotation

MD ft	TVD ft	
3945.00	0.00	KOP @ 3945' MD/TVD, Begin Build @ 8 DLS
5372.62	0.00	EOC @ 5373' MD, 4680' TVD, Begin Hold
6872.62	0.00	End Hold @ 6892' MD, Begin Build @ 3"/100'
6959.89	0.00	End Build @ 6959' MD, 92° INC
4963.00	0.00	Begin B & T @ 4963' MD, 4650' TVD
7626.00	0.00	Final MWD Survey @ 7626' MD
7703.00	0.00	Proj. to Bit @ 7703' MD



COMPANY DETAILS

EOG Resources
4000 N Big Spring, Ste. 500
Midland, TX 79705

Calculation Method Minimum Curvature
Error System Systematic Ellipse
Scan Method Closest Approach 3D
Error Surface Elliptical Conic
Warning Method Error Ratio

PATHFINDER

Field: Thames Field
Site: Seine B 6 Fee #2H
Well: Seine B 6 Fee #2H
Wellpath: OH
Survey: Pathfinder MWD

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
Seine B 6 Fee #2H	0 00	0 00	712494 60	443835 60	32°57'30 909N	104°30'59 192W	N/A

Survey Pathfinder MWD (Seine B 6 Fee #2H/OH)

No	MD	Inc	Az	TVD	+N/-S	+E/-W	DLeg	TFace	VSec
60	6773 00	92 42	269 13	4681 66	-541 80	-2246 66	2 01	-4 26	2288 71
61	6868 00	90 31	267 65	4679 40	-544 47	-2341 58	2 71	-144 94	2383 44
62	6963 00	91 71	268 13	4677 72	-547 97	-2436 50	1 56	18 92	2478 25
63	7059 00	91 54	267 77	4675 00	-551 40	-2532 40	0 41	-115 28	2574 03
64	7152 00	89 43	266 35	4674 21	-556 17	-2625 27	2 73	-146 05	2666 92
65	7247 00	91 54	267 80	4673 41	-561 02	-2720 13	2 69	34 49	2761 81
66	7340 00	93 83	269 37	4669 05	-563 31	-2812 99	2 98	34 37	2854 45
67	7434 00	94 00	269 47	4662 63	-564 26	-2906 77	0 21	30 40	2947 88
68	7529 00	90 13	267 11	4659 21	-567 10	-3001 64	4 77	-148 59	3042 57
69	7626 00	89 16	267 06	4659 81	-572 03	-3098 51	1 00	-177 05	3139 46
70	7703 00	89 16	267 06	4660 94	-575 98	-3175 40	0 00	0 00	3216 37

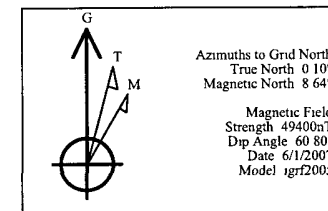


Diagram showing magnetic field strength and dip angle. A compass rose indicates True North (T), Magnetic North (M), and Grd North (G).

Diagram showing magnetic field strength and dip angle. A compass rose indicates True North (T), Magnetic North (M), and Grd North (G).

SITE DETAILS

Seine B 6 Fee #2H

Site Centre Northing 712494 60
Easting 443835 60

Ground Level 3521 00
Positional Uncertainty 0 00
Convergence -0 10

FIELD DETAILS

Thames Field
Eddy, Co NM
USA

Geodetic System US State Plane Coordinate System 1927
Ellipsoid NAD27 (Clarke 1866)
Zone New Mexico, Eastern Zone
Magnetic Model igrf2005

System Datum Mean Sea Level
Local North Grd North

ANNOTATIONS

No	TVD	MD	Annotation
1	3944 83	3945 00	KOP @ 3945' MD/TVD, Begin Build @ 8 DLS
2	4670 55	5372 62	EOC @ 5373' MD, 4680' TVD, Begin Hold
3	4679 37	6872 62	End Hold @ 6892' MD, Begin Build @ 3°/100'
4	4677 81	6959 89	End Build @ 6959' MD, 92° INC
5	4641 99	4963 00	Begin B & T @ 4963' MD, 4650' TVD
6	4659 81	7626 00	Final MWD Survey @ 7626' MD
7	4660 94	7703 00	Proj. to Bit @ 7703' MD

LEGEND

— Seine B 6 Fee #2H, OH, Plan #4 6-1-07
--- OH
--- Pathfinder MWD

Source: Pathfinder MWD (Seine B 6 Fee #2H/OH)
Created By: David Conner Date: 6/12/2007
Checked: _____

