## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

JUL slubnited Appropriate District Office OCD-ARTESIA



State of New Mexico

Energy, Minerals & Natural Resources

District IV 2040 South Pachec	co, Santa Fe,	NM 87505							•		AMEN	NDED REPORT	
I.	REQ	UEST F	OR ALL	OWABLE	E AND	AUT	HOR	ZATIC	N TO T				
<sup>1</sup> Operator name and Address										<sup>2</sup> OGRID Number			
EOG Resources, Inc.										7377  Reason for Filing Code			
P.O. Box 2267 Midland, TX 79702										NW 6/2007			
4 API Number						5 Pool Name				6 Pool Code			
						Creek; Wolfcamp, West (G							
	perty Code		8 Property Name					9 Well Number					
II. 35612 Surface Location					Set	Seine B 6 Fee				2н			
II. UL or lot no.	Section Township Range Lot. Idn		Lot. Idn	Feet from the North/South Line			outh Line	Feet from the	ne East	t/West line	County		
A	6	168	25E		19	1990 North		orth	225	225 Eas		Eddy	
Bottom Hole Location													
UL or lot no.	Section	Township	Range	Lot. Idn	1			outh Line	Feet from t			County	
C 12 Lse Code	13 Produci	16S ng Method Co	25E ode 14 Gas C	onnection Date		5 <b>65</b> -129 Perm		orth er 16	<b>1880</b> C-129 Effe		West 17 C-	Eddy -129 Expiration Date	
P	F	lowing	6	/21/07								•	
III. Oil and	l Gas Tr												
<sup>18</sup> Transporter OGRID			insporter Name nd Address			20 POD 21 O/6			POD ULSTR Location and Description				
151618 Enterprise F			rield Services L.L.C.			4.4		Gas	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
35246 Shell Tradir			or TIS										
35246			9 00			Oil							
IV Design	1 XV/4												
IV. Produced Water  23 POD 24 POD ULSTR Location and Description													
V. Well Co	<del></del>												
.			Ready Date 27 TD			1 - 1 -			<sup>29</sup> Perforations <b>5100 - 7620</b>		30	<sup>30</sup> DHC, MC	
5/30/07  31 Hole Size		6/21/07	32 Casing	& Tubing Size	<b>7703 M - 4660</b> ubing Size		33 Depth Set		1 5100	- 7620   34 Sacks Cement		Cement	
12 1/4				8 5/8		969			150 PPDS, 100 Thixset,				
								560 Prem Lite			te, 370 PP		
7 7/8			5 1/2			7685			550 Interfill C, 450			1 C, 450 ASC	
										•==		:	
VI. Well T	est Data	a 36 Gas Delive	ery Date	37 Test Date	e T	38 T	est Lengt	h I	39 Tbg. Pr	essure	40	Csg. Pressure	
								105.1100		,			
<sup>41</sup> Choke Size		6/21/07  42 Oil		<b>7/3/07</b> 43 Water		<b>24</b> <sup>44</sup> Gas			<sup>45</sup> AOF		210  46 Test Method		
Open 0		1207			36			Flowing			Flowing		
<sup>47</sup> I hereby certify complied with and	I that the info	ormation give	Conservation Di n above is true	vision have bee	n the		OI	L CON	SERVA	ΓΙΟΝ D	IVISIO		
best of my knowle Signature:	dge and beli	ef.		•	l l	proved by		dra ten ar					
Printed name.						Title: BRYAN G. ARRANT							
Stan Wagner						DISTRICT II GEOLOGIST							
Title: Regulatory Analyst						Approval Date: 6 2007						I P SAME	
Date: <b>7/11/</b> 6			Phone: 432	686 3689									
48 If this is a cha	ange of opera	ator fill in the	OGRID numbe	er and name of t	he previou	is operator							
	•	Printed Name Title						Date					