Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

District I 1625 N French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

Well API No.

District II	88240					00 19	6 20	በ7		30-0	15-3268	36	
1301 W Grand Avenue, Artesia,	NM 88210	Oil	Conserva	ation D	ivision	JUI	_ 0 20	0,		Type of Lea	ise		
District III 1000 Rio Brazos Rd. Aztec. NM	87410	122	20 South	St. Fra	ncis Dr.	OCE	-ARTE	SIA	✓ 9	STATE	∐F	EE	
District IV		Sa	nta Fe, Ni	M 875	05	OOL)-F31 # · —		State Oil &	gas Lease N	40		
1220 S St Francis Dr , Santa Fe							, ,						
WELL COMPLETIC	N OR RECO	MPLETIO	N REPOR	TAND	LOG								
1a Type of Well.									7 Lease N	lame and Ur	nt Agre	ement Name	
✓ Oil Well	Gas Well	Dry 🗌	Other						ļ				
Type of Completion: New Well	Work Over	Deepen	Dlug	Back	Diff. Res		Other			Pa	rkway		
2. Name of Operator	Work Over	Deepen	riug	Dack _	Dill. Res	٠٧١٠,	JOUIE	Parkway 8. Well No.					
. ramo or operator	DEVON E	NERGY PRO	DUCTION	СОМРА	NY, LP					,	21		
3. Address of Operator									9. Pool name or Wildcat				
	20 NORT	H BROADW	AY OKC, C	K 7310	2-8260				Unde	signated Pa	ırkway;	Bone Springs	
4. Well Location													
Unit Letter	P 33	0 feet fror	nthe S	outh	line and	400	feet from	n the	East	line			
										=	**.		
	28 199					auatiana	NMPM	Edd			w Mexic	30	
10. Date Spudded	11. Date T D.	Reached	12. Date C	ompieted	u 13. ⊑i	evalions	(DR, RKB, F	KI, GL)	14. ⊏16	ev. Casinghe	au		
4/14/2003	4/30/2	003	5/25/	2003			3300'						
15. Total Depth: MD	16. Plug Back	T.D	17 If Multiple	e Compl	How Many	18 Inte	ervals	Ro	tary Tools	Cat	ole Tool	s	
7,344'	7,22		Zones	N-	0	Drilled I	3Y		Х				
19 Producing Intervals(s), of this comple		ottom, Name 7130' Bone						20.	Was Direct	tional Sı No	•	
21. Type Electric and O	ther Logs Run	0990 -	/ 130 Bolle	Springs	•				22	Was Well C			
		R, CBL, Micro	o, IND, Spec	ctral Den	sity GR						No	1	
23			CASING RI	CORD	(Report al	l strings	set in well)						
Casing Size	Casing Size Weight LB /FT Depth Set				Set	H	Hole Size		Cementing Record		/	Amount Pulled	
13 3/8"	48#	H-40		350'			17 1/2"		600 sx CI C/H				
	8 5/8" 32# J-55			3202'			11"		1240 sx CI C/H		<u> </u>		
5 1/2" 17# L80			7342'		7 7/8"			690 sx CI C/H		TO	C @ 1520' (CBL)		
						<u> </u>							
24			Lines Dees			<u> </u>		25		Tubing Do			
24 Size	top	Bottom	Liner Reco	ks Cem	ent	Screen		Size		Tubing Red Depth Set	coru	Packer Set	
	100	T				1			2 7/8"	6931	['	1	
						1							
26 Perforation record (inte	rval, size, and num	ber)						acture,		ueeze, ETC		<u></u>	
6990-7130' (2SPF); 64	holes					Depth Interval Amount and Kind Material Used							
						_	8-7130			w/1000 gal			
							5-7082			w/1000 gal			
,							00-7030 00-7130			w/1000 gal w/521,000#			
28			PRODU	ICTION		033	10-7 130		гтаси	W/321,000#	Ottawa	i Ko sii.	
Date First Production	Production Me	thod (Flowing			Size and f	vne num	n)		Mell Status	s (Prod. Or S			
5/25/2003	Froduction Me	tilog (i towing		umping -		ype puili	Ρ)		VVEII Status		ducing	,	
		Prod'n For Test Oil - BbL			Gas - MCF		Water - Bbl		Gas - O				
6/15/2003	24	32/64"	Period		52	,	69			33		1326.923077	
Flowing Tubing Press	Casing Press			Oil - Bbl		Gas - M		Water -		Oil Gravity - A	API (Cor		
0	0	Hour Rat	·e		52		69		33				
29 Disposition of Gas (Sold, used for fue						-			itnessed By			
			Sold										
30. List Attachments													
α	,												
31 I hereby certify hat	the information s	nown on both	sides of this	s form as	s true and	complete	to the best	of my k	nowledge ar	id belief			
M	(1 1		Printed										
SIGNATURE	18/1	e	Name	Steph	nanie A Ys	asaga	Title	Sr Sta	ff Engineerir	ng Techniciar	n DA	ATE 6/29/2007	
C 11 A cl-1 1	Storbaria :	/cocca=@											
E-mail Address / /	Stephanie.\	sasaga@	avii.com										

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico	0			Northwe	estern New	Mexico		
T Anhy			T. L. Morrow	11407'	T. Ojo /			T. Penn "B"
T. Salt			T. Mississipian	11515'		ind-Fruitland	d	T. Penn "C"
B Salt			T Atoka		T. Pictu	red Cliffs		T. Penn "D"
T Yates			T. Miss		T. Cliff	House		T. Leadville
T 7 Rivers			T. Devonian		T. Men	efee		T. Madison
T. Queen		2413'	T. Sılurian		T. Point	t Lookout		T. Elbert
T. Delaware		3540'	T. Montoya		T. Mano	cos		T. McCracken
T. Bone Spring	gs	5138'	T Simpson		T. Gallu	qı		T Ignacio Otzte
T. 1st BS San	d	6989'	T McKee		Base G	reenhorn		T. Granite
T. 2nd BS Sar	nd	7585'	T. Ellenburger		T. Dako	ota		
T. 3rd BS San	d	8621	T. Gr. Wash		T. Morri	ison	·	T.
T. Wolfcamp		9088'	T. Delaware Sand		T. Todil	to		i i
T. Cisco		9627'	T. Bone Springs		T Entra	ada		T -
T. Canyon		9997'	T. Morrow	·	T Wing	ate		T
T Strawn	1	0265'	Τ.		T. Chin			T.
T Atoka	1	0580'	Τ.		T. Perm	nian		T.
T ATKB		0878'	T		T. Penr	า "A"		<u> </u>
								OIL OR GAS SANDS OR ZONESto
-,				IMPORTA				
Include data o	n rate of wa	ter inflow and ele	evation to which water ro					
No. 1, from		to.	*******************************	f	feet		, .	
No 2, from		to		f	feet			******
					eet			
-,			GY RECORD (Atta					
				1			I Inickness in i	
From	To	Thicknes In	Lithology		From	To	Thickness in	Lithology
From	To		Lithology		From	То	Feet	Lithology

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