

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL - 6 2007
OCD-ARTESIA

Form C-105
Revised June 10, 2003

Well API No.	30-015-32686
5 Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well. <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7 Lease Name and Unit Agreement Name Parkway				
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other					
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	8. Well No. 21				
3. Address of Operator 20 NORTH BROADWAY OKC, OK 73102-8260	9. Pool name or Wildcat Undesignated Parkway; Bone Springs				
4. Well Location Unit Letter <u>P</u> <u>330</u> feet from the <u>South</u> line and <u>400</u> feet from the <u>East</u> line Section <u>28</u> <u>19S</u> Township <u>29E</u> Range <u>NMPM</u> <u>Eddy</u> County <u>New Mexico</u>					
10. Date Spudded 4/14/2003	11. Date T.D. Reached 4/30/2003	12. Date Completed 5/25/2003	13. Elevations (DR, RKB, RT, GL)* 3300'	14. Elev. Casinghead	
15. Total Depth: MD 7,344'	16. Plug Back T.D 7,223'	17. If Multiple Compl How Many Zones No	18. Intervals Drilled BY	Rotary Tools X	Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name 6990' - 7130' Bone Springs				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR, CBL, Micro, IND, Spectral Density GR				22. Was Well Cored No	

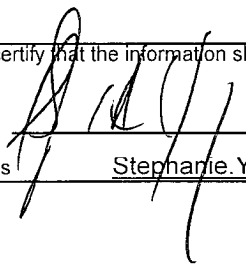
23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# H-40	350'	17 1/2"	600 sx CI C/H	
8 5/8"	32# J-55	3202'	11"	1240 sx CI C/H	
5 1/2"	17# L80	7342'	7 7/8"	690 sx CI C/H	TOC @ 1520' (CBL)

24 Liner Record				25 Tubing Record			
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	6931'	

26 Perforation record (interval, size, and number) 6990-7130' (2SPF); 64 holes			27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
			Depth Interval	Amount and Kind Material Used
			7098-7130	Acidize w/1000 gal 15% HCL acid.
			7045-7082	Acidize w/1000 gal 15% HCL acid.
			6990-7030	Acidize w/1000 gal 15% HCL acid.
			6990-7130	Frac'd w/521,000# Ottawa RC sn.

28 PRODUCTION							
Date First Production 5/25/2003		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing	
Date of Test 6/15/2003	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl 52	Gas - MCF 69	Water - Bbl 33	Gas - Oil Ratio 1326.923077
Flowing Tubing Press 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 52	Gas - MCF 69	Water - Bbl 33	Oil Gravity - API (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By	
30. List Attachments							

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed
SIGNATURE  Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician DATE 6/29/2007

E-mail Address Stephanie.Ysasaga@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS
SANDS OR ZONES

IMPORTANT WATER SANDS

feet.....

feet.....

feet.....

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology