

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 29 2007

OCD-ARTESIA

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		² OGRID Number 017891
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-35413	⁵ Pool Name Cedar Canyon Bone Spring	⁶ Pool Code 11520
⁷ Property Code 35899	⁸ Property Name Cypress 34 Federal	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no. F	Section 34	Township 23S	Range 29E	Lot.Idn	Feet from the 1400	North/South Line North	Feet from the 1800	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. H	Section 34	Township 23S	Range 29E	Lot Idn	Feet from the 1897.46	North/South line North	Feet from the 292.74	East/West line East	County Eddy
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 6/20/07	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34053	Plains Marketing #10 Desta Drive, Suite 200E Midland, TX 79705		O	P/34/23S/29E Cypress 34 Federal #1
36785	Duke Energy Services P. O. Box 50020 Midland, TX 79710		G	P/34/23S/29E Cypress 34 Federal #1

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 05/06/07	²⁶ Ready Date 06/20/07	²⁷ TD 11,075 MD	²⁸ PBTB 10,995 MD	²⁹ Perforations 8295-10,965	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2	13-3/8	550	500		
12-1/4	9-5/8	3040	1250		
7-7/8 - 8-1/2	5-1/2	11,075	2460		

VI. Well Test Data

³⁵ Date New Oil 06/20/07	³⁶ Gas Delivery Date 06/20/07	³⁷ Test Date 06/21/07	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 960
⁴¹ Choke Size 21/64	⁴² Oil 597	⁴³ Water 859	⁴⁴ Gas 1213	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cathy Wright</i>	OIL CONSERVATION DIVISION Approved by: BRYAN G. ARRANT Title: DISTRICT II GEOLOGIST Approval Date: JUL 10 2007
Printed name: Cathy Wright Title: Sr. Eng Tech E-mail Address: wrightc@pogoproducing.com Date: 06/27/07	Phone: 432-685-8100 <i>NSL is pending</i>