Submit 3 Copies To Appropriate District State of New Mexico				Form C-103
Office District I Energy, Minerals and Natural Resources			May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	and Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		3001504566 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE	FEE 🖂
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505		LC058650		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			North Benson Queen	Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 37	
2. Name of Operator			9. OGRID Number	
Arena Resources, Inc. 3. Address of Operator			10. Pool name or Wild	·
4920 S. Lewis, Suite 107, Tulsa, OK 74105			Benson North Queen	
4. Well Location				
		e and <u>1980</u>	feet from the <u>East</u>	line
Section 34	Township 18S	Range 30E		County Eddy
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,		
Pit or Below-grade Tank Application	or Closure		76-3	1
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mi			onstruction Material	
12 Check	Appropriate Roy to Indicate N			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P A			1D A ☐	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ 🔲	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
of recompletion.				
Laid new injection lines. Drill out CIBP at 2736'. Clean out to 3397', PBTD. Acidize perfs 2827 - 3051' and open hole 3125 -				
3395'. Run injection tbg and packer. Set packer at 2764'. Run MIT for state. Held OK. Put well on injection. 150 bbls at 920				
psi.				
The description of the state of			11 11 0	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE /	TITLE	Production Superv	<u>isor</u>	DATE_ <u>7-16-07</u>
Type or print name Danny M. Palmer E-mail address: dpalmer@arenaresourcesinc.com Telephone No. (505) 738-1739				
For State Use Only Geny Guye				
Truck	1/ Juny	Deputy Field In	chactor	- 0007
APPROVED BY: / USC S	TITLE_	Deputy Field in District II - Ar		TEJUL 1 8 2007
Conditions of Approval (if any):	,			
· /				

