OCD-ARTESIA

Form 3160-4

ť

UNITED STATES

FORM APPROVED

(April 2004)				DEPART										OMB NO Expires N			
	WELL	COMPI								RT AND LO	og		5 Lease	Serial No	viaitii	71, 2001	_
1a Type of Well	Oil V			Gas Well	F	Dry		Other		DHC-3			==	NM-	0452	275	
b Type of Complete	tion.	New Well	\prod_{v}	Vork Over		Deepen		Plug Back	:	Diff. Res	svr,		6. If Indi	an, Allottee o			
		her: Re	-En	try													_
2 Name of Oper Yates Petro		oration											/ Unit o	r CA Agreen	nent Na	ime and No	
3 Address	neum Corp	oration			3a. F	hone No	(inc	lude area	code)				8 Leas	Name and	Nell No	·	_
105 S. 4th S	Str., Artesia	a, NM 8	821	0	ì	5-748-	-		,							Federal #4	
4 Location of We					псе и	nth Feder	al re	quiremen	ts)*				9 APIV	Vell No			_
At Curfoss		660'!	=NII	& 660'FE	=) /1	Init A N	J⊏N	Εl					10. 5:01	30-01 and Pool, o			
At Surface		0001	IVL	Q 0001 L	(C	, iii 71, 11	41-14	- /			30U.	7				natory netary; Morro	wc
A., 1.		J 6 - 1				San	ne a	as abov	⁄e	JUL 23	200	1	11 Sec	, T ,R ,M , or			
At top prod In	tervai reponed	a pelow								OCD-AR	TES	IA		ey or Area Section 21	6-T2	0S-R24E	
At total depth	Same a	as above)											ity or Parish			_
							_						E	ddy	Ne	ew Mexico	
14 Date Spudde	ed		15 C	Date T.D.Re			16	Date Cor	•		/14/07	•	17 Elev	ations (DF,R	KB,RT	,GL)*	
RE	E 3/9/07		L_	3/31	/07		L	L	D&A	X Ready	to Prod			3641'GL	. 3	661'KB	
18 Total Depth	MD	9650'		19	Plug	Back T D	:	MD	9605'	20 Depth Bridg	ge Plug	Set [.]	MD	NA			-
	TVD	NA						TVD	NA				TVD	NA			
21 Type Electric &	Other Mechanic	cal Logs Ru	n (Sut	omit copy of e	ach)		22	Was We	ell cored?	X No	П	es '	Submit ar	alvsis)			
Z1 Type Licenie &	Other Meerican	5 0, 2095 1 10	., (000	311at 00p) 01 0	uu.,			Was DS		X No			Submit re				
CNL, Hi-Res	Laterolog	Array, C	CBL					Directiona	al Survey?				Submit co				
23 Casing and L	iner Pecord (Penort all	etrino	re eat in wal	n		L										—
20 Casing and L	Inter Necord (report an	3 <i>ii ii</i> 19	3 Set III Wel	Ť			State	Cemente	er No. of Sk	(s &	Slu	rry Vol.	T			
Hole Size	Size/Grade	Wt (#/ft		Top (MD)	E	Bottm(MD)		Depth	Type of Ce		(BBL)	Cement ¹	Тор*	Amount Pulle	∌d
14-3/4"	9-5/8"	36#		Surface	ļ	1108'				In Pla							
8-3/4" 6-1/8"	4-1/2"	23#,26 11.6#		Surface 7591'		8108' 9650'				In Pla				TOL			—
0 110	1	77.07	-		 	0000								1	-		
24 Tubing Reco								1		-							
Size 2-3/8"	Depth Se 9218'	et (MD)	921	ker Depth (MD)	Size		Depth S	Set (MD)	Packer Depth	(MD)	Size	Depth	Set (MD)	Pac	ker Depth (MD)
25 Producing Ir	1		321	,				L		26 Perforation	Record			l			
	ormation			Тор	T		Во	ottom		Perforated Inter		Sıze	e No	Holes		Perf Status	—
A) Chester				9532'				558'		9532'-95	58'			108	F	Producing	
B) Morrow	 		9330'			9368'		9330'-9334'				30		Producing			
C) ,									9345'-936	9345'-9368'		144		 	Producing		
D) 27. Acid, Fractur	re. Treatment.	Cement S	Sanee	eze. Etc	!					L				l			
	pth Interval								Amo	ount and Type o	f Materi	al					
7704'-7740'				ueezed w													<u> </u>
9532'-9558' 9330'-9368'				dize w/10							0 60.0	00#:	20/40 \/.		المستوسد . 1 <u>910 منتولومت</u>	The A - wastigate	el estaga
2220-2200			ıı ıa	c wa CC	/2 10	am IIaC	, 00	รานทร	nuiu, I	65 tons CO2	_, OZ,(ιοή#,	₹01#U~M	ersapiop		- '' ' ' ' ' ' -	_
28 Production -	Interval A		L									, , , , ,			<u></u>	RECOR	<u>[]</u>
Date First	Test	Hours	- 1	Test	_ [Oil		Gas	Water	Oil Gravity	Ga	s F	Toding the M	Method)	·UN		_
Produced 6/15/07	Date 6/25/07	Tester 24	u	Productio	ווע	BBL 0		MCF 24	BBL 0	Corr API NA	Grav	rity,		Flov		1	
Choke	Tbg Press	Csg		24 Hr		O ₁		Gas	Water	Gas Oil	Well				-	2007	
Size	Flwg	Press	.	Rate		BBL		MCF	BBL	Ratio			1	JUL	1 7	2001	
NA	NA	Packe	er	□		0		24	0	NA	<u></u>		F	Producing			
28a Production-						A !!			141.	1010 "	lo.			LES	BAB	YAK	_
Date First Produced	Test Date	Hours Tester	- 1	Test Production	_{an}	Oil BBL	,	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravit	, F	roduction	MATHOR EL	JM F	NGINEER	
6/15/07	6/25/07	24	٦		J11	0		573	12	NA	N	y -	** ,;	c ++;	ving		
Choke	Tbg Press	Csg		24 Hr		Oil		Gas	Water	Gas Oil	Well \$					were 1 = 222	<u> </u>
Size	Flwg	Press	,	Rate		BBL		MCF	BBL.	Ratio	1	3 + 1 =	j wa waya et				
NA	l NA	Pack	er l	ightharpoons	l	0		573	12	NA	1			Producina	٦.		

00L B	1-31-0			· · · · · · · · · · · · · · · · · · ·						
28b. Production		Hours	Test	00	Con	Motor	Oil Gravity	Gas	Production Method	
Date First	Test	Hours		Oil	Gas	Water	,	1	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
									<u> </u>	
Choke	Tbg Press	Csg.	24 Hr.	Oil	Gas	Water	Gas [.] Oıl	Well Statu	S	
Size	Flwg	Press.	Rate	BBL	MCF	BBL	Ratio			
		ļ								
28c Production	- Interval D	l		t						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
		1	□	1	j	-)			
Choke	Tbg Press	Csg	24 Hr.	Oil	Gas	Water	Gas Oil	Well Statu	<u> </u>	
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	Tron Glate		
SIZE	li iwg	1 1633) DDL	IVICI	I DDC	Railo			
	J	L	<u> </u>					J		
29. Disposition	of Gas (Sold, ι	used for fuel,	vented, etc.)							
Sold										
	f Dansus 7000	· (In aluado A su	ifo and					21 Farma	tion (Lea) Medices	
30 Summary o	r Porous Zones	s (include Aqi	iners).					31. Forma	tion (Log) Markers	
Show all impo	rtant zones of	porosity and	d contents there	of Cored int	ervals and	all drill-ste	m			
tests, including	depth interval t	tested, cushic	on used, time to	ol open, flowing	g and shut	-ın pressure	es			
and recoveries										<u> </u>
!	Formation	1	Тор	Bottom	Desc	cription, Co	ntents etc		Name	Тор
			, 56							Meas Depth
			ľ					San And	dres	611'
								Glorieta	1	2166'
		Ì	ŀ	İ				Yeso		2271'
			[[l .		1
		- 1	ł					Bone S	pring	3672'
		1	ļ	J				Abo		5828'
			ŀ	i				Wolfcar	mn	5913'
		1							•	
		ł	ł	1				Canyon		7541'
		.		ļ				Strawn		8302'
		i	ļ.					Atoka		8845'
		1	ľ					Morrow		9236'
		Ì		İ				i		1
			1					Chester	•	9532'
								1		
32 Additional r	emarks (includ	e plugging pr	ocedure)							
oz / taamonar i	omanto (moida	o piagging pi	ooddio,							
33 Indicate wh	nich items have	been attach	ed by placing a	check in the an	opropriate l	boxes.				
			ogs (1 full set r	ì	 i	gic Report	□ne⊤	Report	Directional Survey	
	Liectical	riviechanicari	Logs (Fiuli Section	equ)	Geoid	gic report		Kehoit	Directional Survey	
							_			
	Sundry N	otice for plug	ging and cemen	it verification	Core	Analysis	X Other	. Inclination	Report	
				'			term-and			
34 I hereby cer	rtify that the for	egoing and a	ttached informa	tion is complet	e and corre	ect as dete	rmined from all	available re	cords (see attached ins	tructions)*
Name(please p	orint \		1	Tina Huer	ta			Title	Regulatory Com	pliance Superviso
a.mo(prease p	······,			i ma riuel	ıa			nne	regulatory Colli	pharice Superviso
	,	1 K.	1/	L_	-					
Signature	(((/ Jer	اله جما	100	a			Date	June 2	26, 2007

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or traudulent statements or representations as to any matter within its jurisdiction

INCL	INATION REPORT	
	2. LEASE NAME CONOCO AGK FED #4	
3. OPERATOR YATES PETROLEUM		
4. ADDRESS 3 105 SOUTH 4 TH ST.		
ARTESSIA, NM 88210		County
		EDDY

RECORD OF INCLINATION

*11 Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13 Angle of Inclination (Degrees)	14 Displacement per Hundred Feet (Sine of Angle x100)	15 Course Displacement (feet)	16. Accumulative Displacement (feet)
8156	81.56	3.00	5.24	427.37	427.37
8287	1.31	2.75	4.80	6.28	433.65
8370	0.83	1.75	3.05	2.53	436.18
8509	1.39	1.75	3.05	4.23	440.41
8721	2.12	1.25	2.18	4.62	445.03
8889	1.68	1.50	2.62	4.40	449.43
9078	1.89	1.50	2.62	4.95	454.38
9297	2.19	2.75	4.80	10.51	464.89
9422	1.25	2.50	4.36	5.45	470.34
9607	_ 1.85	3.25	5.67	10.48	480.82

OF 1ET OF

Drilling Manager Lariat Services, Inc. 432-561-5510

Sworn to and subscribed before me this

_day of

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Notary Public Signature