## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr.

JUL 1 Sufficient to Appropriate District Office 5 Copies

District IV 220 S. St France	eis Dr., San	ta Fe, NI	M 87505		20 South St. Santa Fe, NI		•	OCD-A	RTE	SIA	AMENDED REPORT	
220 01 27 1 14.11	I.				•		HO	RIZATION		<u>rans</u>		
<sup>1</sup> Operator name and Address Marbob Energy Corporation <sup>2</sup> OGRID Number										er 14049		
PO Box 227	oration				{	<sup>3</sup> Reason for Filing Code/ Effective Date						
Artesia, NM									T 6 m	NW		
<sup>4</sup> API Number 30 – 015-35602			<sup>5</sup> Pool Name Willow Lake; Delaware					64453				
<sup>7</sup> Property Code 36482			<sup>8</sup> Property Name High Net Federal					9 Well Number				
II. 10 Surface Locati												
Ul or lot no. 2	I I		ship Range SS 28E	Lot Idn	Feet from the 100	he North/South Line North		Feet from the 2140	Feet from the East/Wes 2140 East		County Eddy	
11 Bottom Hole Location						•						
UL or lot no.	Section	Towns		Lot Idn	Feet from the	North/South	line	Feet from the	East	West line	County	
12 Lse Code F				14 Gas Connection Date		Permit Number 16 (		C-129 Effective	Effective Date		17 C-129 Expiration Date	
III. Oil a			sporters									
<sup>18</sup> Transpor OGRID	18 Transporter OGRID		<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W	
	atrij.									<b>4</b>		
1 2 5 E		<del></del>								<b>7</b>		
		****										
	No.										V.15.2	
IV. Well					,							
<sup>21</sup> Spud Date 5/20/07		<sup>22</sup> Re	<sup>22</sup> Ready Date		<sup>23</sup> TD 6480'	<sup>24</sup> PBTD 6480'		<sup>25</sup> Perforat	tions	s <sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubin		ng Size 29 Depth S		oth Se	et		30 Sac	30 Sacks Cement	
12 ¼"			9 5/8"			604'			450 sx			
		***										
				•								
V. Well			Vallera D. :	33 -	Foot Date	34 m	٠ ١	h 35 cm	Y		36 C D	
- Date New	Date New Oil 32 Ga		Delivery Date 33 7		Fest Date 34 Test Lengt		n   35 Tt	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size		3	<sup>38</sup> Oil <sup>39</sup>		Water	<sup>40</sup> Gas					41 Test Method	
been complied	with and	that the	of the Oil Cons information gi Medge and beli	ven above	is true and	Approved by:		OIL CONSERV				
Printed name		Diar	na J. Bruggs	1					CORDS ONLY			
Title: Production Analyst					1	Approval Date: JUL 1 8 2007						
E-mail Addres		roductio	on@marbob.co Phone:	<u>m</u>								
	16/07		1	05) 748-3:	303							