

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 26 2007

OCD-ARTESIA

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-015-26583

OPERATOR

☒ Initial Report

☒ Final Report

Name of Company	BTA Oil Producers	Contact <input type="checkbox"/>	Pam Inskeep
Address	104 S. Pecos, Midland, TX 79701	Telephone No. <input type="checkbox"/>	(432) 682-3753
Facility Name	Pardue -C-, 8808 JV-P	Facility Type <input type="checkbox"/>	Tank Battery

Surface Owner	Mississippi Potash	Mineral Owner	Kirby Minerals, Teledyne Indust.	Lease No. <input type="checkbox"/>
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County <input type="checkbox"/>
N	11	23S	28E	611	South	1504	West	Eddy

NATURE OF RELEASE

Type of Release	Minor	Volume of Release	30 bbls **	Volume Recovered <input type="checkbox"/>	0 bbls
Source of Release	Fire at the treater	Date and Hour of Occurrence	6/12/2007	Date and Hour of Discovery <input type="checkbox"/>	6/12/2007
Was Immediate Notice Given?	As soon as notified in the office <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Gerry Guye		
By Whom? <input type="checkbox"/>	Pam Inskeep	Date and Hour <input type="checkbox"/>	first call 3:12 p.m., 2 nd call 5:00 pm, 6/12/2007		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

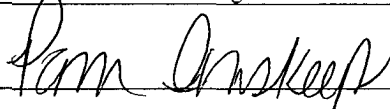
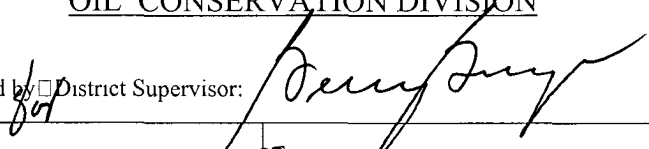
When the pumper arrived at the location, there was a small fire. He got out of his truck, assessed the situation, and headed back to his truck to get a shovel to put it out. As the pumper reached his truck, the treater exploded.. We estimate approximately 2 bbls of fluid at most was spilled onto the ground. Everything was contained in the dike. The fire destroyed the treater and all fluid remaining in the treater was completely burned - estimated total 10 BO + 20 BW were lost. We will replace the burned treater and also the treater for the #2 and #4. The 2nd treater was not burned, but the temperature it was exposed to was very high and seals, etc. may have been damaged. Emergency personnel responded to the situation and the fire was completely extinguished. No further remediation action is necessary.

** the 30 bbls lost is an estimated 10 BO + 20 BW

Describe Area Affected and Cleanup Action Taken.*

See above explanation

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Pam Inskeep	Approved by <input type="checkbox"/> District Supervisor: 	
Title: Regulatory Administrator	Approval Date: JUL 27 2007	Expiration Date:
Date: 6/13/2007	Phone: (432) 682-3753	Conditions of Approval: Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT I

1625 N. FRENCH DR., ROSS, NM 88240

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

1090 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1820 S. ST. FRANCIS DR., SANTA FE, NM 87505

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Month - Year

JUN 11 2007

Form C-102

Revised JUNE 10, 2003

SCD - Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-34435	Pool Code 96785	Pool Name Hackberry; Morrow, North (Gas)
Property Code 35249	Property Name E TURKEY TRACK 3 FEDERAL	Well Number 1
GRID No. 224400	Operator Name EDGE PETROLEUM OPERATING COMPANY, INC.	Elevation 3426'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	3	19-S	30-E		1980	NORTH	1330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	19-S	30-E		1320	SOUTH	1320	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4 LOT 3 LOT 2 LOT 1</p> <p>40.35 AC 40.36 AC 40.38 AC 40.39 AC</p> <p>3421.2' 3425.5' SURFACE</p> <p>1330' 600' 3423.6' 3415.7'</p> <p>CR. AZ. = 180°07'07" HD. = 1991'</p> <p>1320' BOTTOM HOLE</p> <p>BOTTOM HOLE LOC. Y=613347.6 N X=613755.0 E</p> <p>GEODETIC COORDINATES NAD 27 NME SURFACE LOC. Y=615337.7 N X=613759.1 E</p> <p>LAT. = 32°41'28.02" N LONG. = 103°57'48.83" W</p>	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Amanda Simmons</i> Signature Amanda Simmons Printed Name Sr. Production Asst. Title 6-7-07 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 13, 2005 Date Surveyed Signature of Surveyor Professional Seal GARY E. SIMMONS 106411.1073E Certificate No. GARY E. SIMMONS 12041