

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
BEPCO, L.P.

3. Address
P.O. BOX 2760 MIDLAND TX 79702-2760

3.a. Phone No. (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1650' FNL, 990' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

08/06/2006

15. Date T.D. Reached

09/20/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.
02/03/2007

18. Total Depth: MD 12,201'
TVD

19. Plug Back T.D.: MD 11,860'
TVD

20. Depth Bridge Plug Set: MD 11895'
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
LDT-CNL-GR; HLA-CFL-GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48/54.5#	0'	660'		1485		0'	
12-1/4"	9-5/8"	36#	0'	2923'		1890		0'	
8-3/4"	5-1/2"	17#	0'	12,200'		2110		4552' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	11,648							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	11705'	12076'	11705' - 11718'	0.380	14	PRODUCING
B)			11744' - 11756'	0.380	13	PRODUCING
C)			11782' - 11802'	0.380	11	PRODUCING
D)			SEE REMARKS			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
11705' - 11802'	23,386 GALS 40# 70Q BINARY FOAM + 58,596# OF 18/40 ULTRAPROP.
11938' - 12076'	22,208 GALS 40# 70Q BINARY FOAM + 68,240# OF 18/40 ULTRAPROP.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
02/03/07	02/06/07	24	→	0	46	0			Flowing
Choke Size	Tbg Press Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
WO	SI 600	50	→	0	46	0		Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

Month - Year
MAR 21 2007
OCD - ARTESIA, NM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/REEF	810'
				T/DELAWARE LIME	2900'
				T/DELAWARE SAND	2945'
				T/BONE SPRING LIME	5756'
				T/WOLFCAMP	9236'
				T/STRAWN	10,426'
				T/ATOKA	10,827'
				T/MORROW	11,340'
				T/LOWER MORROW	11,922'
				T/BARNETT	12,110'

32. Additional remarks (include plugging procedure):

11,938' - 11,942' (9 HOLES) 0.380 - BEHIND CIBP @ 11,895' W/35' CMT

11,960' - 11,966' (19 HOLES) 0.380 - BEHIND CIBP

11,988' - 12,002' (35 HOLES) 0.380 - BEHIND CIBP

12,020' - 12,026' (11 HOLES) 0.380 - BEHIND CIBP

12,056' - 12,076' (41 HOLES) 0.380 - BEHIND CIBP

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ann MooreTitle PRODUCTION CLERK

Signature

Ann MooreDate 03/19/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INCLINATION REPORT	
1 FIELD NAME	2 LEASE NAME Big Eddy Unit #151
3. OPERATOR BEPCO,L.P.	
4 ADDRESS P.O. Box 2760, Midland , Tx. 79702	
5 LOCATION (Section, Block, and Survey) Sec 30, T-21-S, R-28-E, Eddy, N.M.	

[illegible]

 Signature of Authorized Representative L.V. Bohannon Name of Person and Title (type or print) Adobe Drilling Name of Company Telephone 432-552-5553 Area Code	 Signature of Authorized Representative Name of Person and Title (type or print) Name of Company Telephone Area Code
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By Lorenda L. Fulton Date 3-12-07

Smith
3/11/0