

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
EXPIRES NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<div>1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other</div> <div>b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingle</div> <div>2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP</div> <div>3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</div> <div>3a Phone No. (include area code) 405-552-8198</div> <div>4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface N 515 FSL 1630 FWL At top prod Interval reported below <div style="text-align: center; font-size: 1.2em;">JUN 27 2007</div> At total Depth OCD-ARTESIA</div> <div>5. Lease Serial No NMNM0557370</div> <div>6 If Indian, Allottee or Tribe Name</div> <div>7 Unit or CA Agreement Name and No.</div> <div>8 Lease Name and Well No Eagle 26 N Federal 2</div> <div>9 API Well No 30-015-34007</div> <div>10 Field and Pool, or Exploratory Red Lake; Q-GB-San Andres-Yeso & Holiday Inn</div> <div>11 Sec, T, R, M, on Block and Survey or Area 26 17S 27E</div> <div>12 County or Parish 13 State EDDY NM</div> <div>14 Date Spudded 6/6/2005 15 Date T.D. Reached 6/6/2005 16 Date Completed 3/20/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.</div> <div>17 Elevations (DR, RKB, RT, GL)* 3528 GL</div> <div>18 Total Depth MD 3,525 TVD MD 3450' 19 Plug Back T.D. MD 3450' TVI MD 20 Depth Bridge Plug Set MD MD TVI TVI</div> <div>21 Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MGRD SOL/DSN</div> <div>22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)</div> <div>23. Casing and Liner Record (Report all strings set in well)</div> <table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>Hole Size</th><th>Size/Grade</th><th>Wt (#/ft)</th><th>Top (MD)</th><th>Bottom (MD)</th><th>Stage Cementer Depth</th><th>No. of Sks & Type Cement</th><th>Slurry Vol. (BBL)</th><th>Cement Top*</th><th>Amount Pulled</th></tr></thead><tbody><tr><td>12 1/4"</td><td>8 5/8"/J55</td><td>24#</td><td>0</td><td>304'</td><td></td><td>220 sx Cl C; circ 35 sx</td><td></td><td>0</td><td></td></tr><tr><td>7 7/8"</td><td>5 1/2"/J55</td><td>15.5#</td><td>0</td><td>3525'</td><td></td><td>695 sx Cl C; circ 58 sx</td><td></td><td>0</td><td></td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table> <div>24 Tubing Record</div> <table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>Size</th><th>Depth Set (MD)</th><th>Packer Depth (MD)</th><th>Size</th><th>Depth Set (MD)</th><th>Packer Depth (MD)</th><th>Size</th><th>Depth Set (MD)</th><th>Packer Depth (MD)</th></tr></thead><tbody><tr><td>2 7/8"</td><td>2413</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table> <div>25 Producing Intervals</div> <table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>Formation</th><th>Top</th><th>Bottom</th><th>Perforated Interval</th><th>Size</th><th>No Holes</th><th>Perf Status</th></tr></thead><tbody><tr><td>Glorieta-Yeso</td><td>2961</td><td>3284</td><td>2961-3284</td><td></td><td>29</td><td>Producing</td></tr><tr><td>San Andres-Yeso</td><td>1767</td><td>2369</td><td>1767-2369'</td><td>0.4</td><td>37</td><td>Producing</td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table> <div>26 Perforation Record</div> <div>27. 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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	3233
				Queen	2743
				Grayburg	2230
				San Andres	1926
				Glorietta	571
				Yeso	510

Additional remarks (include plugging procedure).

3/14/07 TOOH with rods and pump.

3/15/07 RIH with bailer and clean sand out. POOH with bailer. RIH with retrieving tool. Latch onto RBP. RBP stuck. TOOH.

3/19/07 RIH with retrieving tool. Latch onto RBP Release RBP and TOOH with tubing & RBP.

3/20/07 TIH with rods and pump. Hang well on production

Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/21/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.