Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-015-34487

5. Indicate Type Of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well. OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b Type of Completion. NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Month - Year MAR 12 2007 OCD - ARTESIA, NM

7. Lease Name or Unit Agreement Name: Columbia 33 Fee

2. Name of Operator: EOG Resources Inc.

8. Well No.: 1H

3 Address of Operator: P.O. Box 2267 Midland, Texas 79702

9. Pool name or Wildcat: Eagle Creek; Wolfcamp (Gas)

4. Well Location

Unit Letter I : 1880 Feet From The South Line and 660 Feet From The East Line

Section 33 Township 16S Range 24E NMPM Eddy County

10 Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
12/18/06	12/28/06	2/24/07	3714 GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8325 M	8267			X	

19 Producing Interval(s), of this completion - Top, Bottom, Name: 4850' - 8230' Wolfcamp

20. Was Directional Survey Made: Yes

21 Type Electric and Other Logs Run

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	912	12 1/4	200 PPDS, 100 Thixset, 485 Lite PP	
5 1/2	17	8317	7 7/8	550 Interfill C, 450 ASC	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5434	

26 Perforation record (interval, size, and number)

7623 - 8230, 0.48", 24 hls
6700 - 7320, 0.54", 21 hls
5770 - 6390, 0.54", 21 hls
4850 - 5460, 0.54", 21 hls

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4850 - 8230	Frac w/ 545 bbls 15% HCL, 1817 bbl XL gel, 278251 # 30/70 sd, 111202# 16/30 sd, 15042 bbls slick water

28 **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2/24/07	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/7/07	24	Open		0	940	28	

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
400	700					

29 Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By

30 List Attachments: C-103, C-104, directional survey

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Stan Wagner Printed Name Stan Wagner Title Regulatory Analyst Date 3/8/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 355'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1650'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2977'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 3626'	T.	T. Wingate	T.
T. Wolfcamp 4626'	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ---- to ---- No. 3, from ---- to ----

No. 2, from ---- to ---- No. 4, from ---- to ----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ---- to ---- feet ----

No. 2, from ---- to ---- feet ----

No. 3. from ---- to ---- feet ----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

Scientific Drilling

E.O.G.

Field: Columbia 33 Fee #1H
Site: Eddy County, NM
Well: Columbia 33 Fee #1H
Wellpath: VH - Job #32K12061042
Survey: 12/21/06

This survey is correct to the best of my knowledge
and is supported by actual field data.

.....Company Representative

Notorized this date 16th of January, 2007.

Notary Signature
County of Midland
State of Texas

NOTARY PUBLIC STATE OF TEXAS
DEBORAH SUE BYNUM
Notary Public, State of Texas
My Commission Expires
5/9/08

Scientific Drilling

Scientific Drilling International
Survey Report

Company:	E.O.G.	**Date:**	01/16/2007	**Time:** 12:31:53	**Page:** 1
Field:	Columbia 33 Fee #1H	**Co-ordinate(NE) Reference:**	Site: Eddy County, NM, Grid North		
Site:	Eddy County, NM	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	Columbia 33 Fee #1H	**Section (VS) Reference:**	Well (0.00N,0.00E,269.85Azi)		
Wellpath:	VH - Job #32K12061042	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

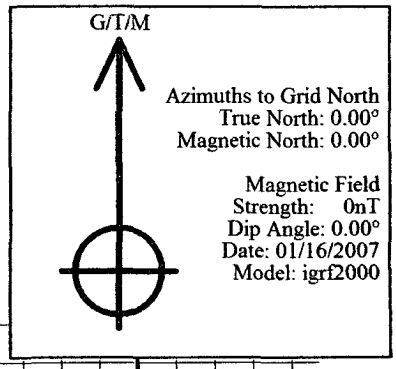
Survey:	12/21/06 KSRG 0'-4460'	**Start Date:**	01/16/2007
Company:	Scientific Drilling Internatio	**Engineer:**	Gonzales/Sharpe w/GeoGyro
Tool:	Keeper;Keeper Surface Readout Gyro	**Tied-to:**	From Surface

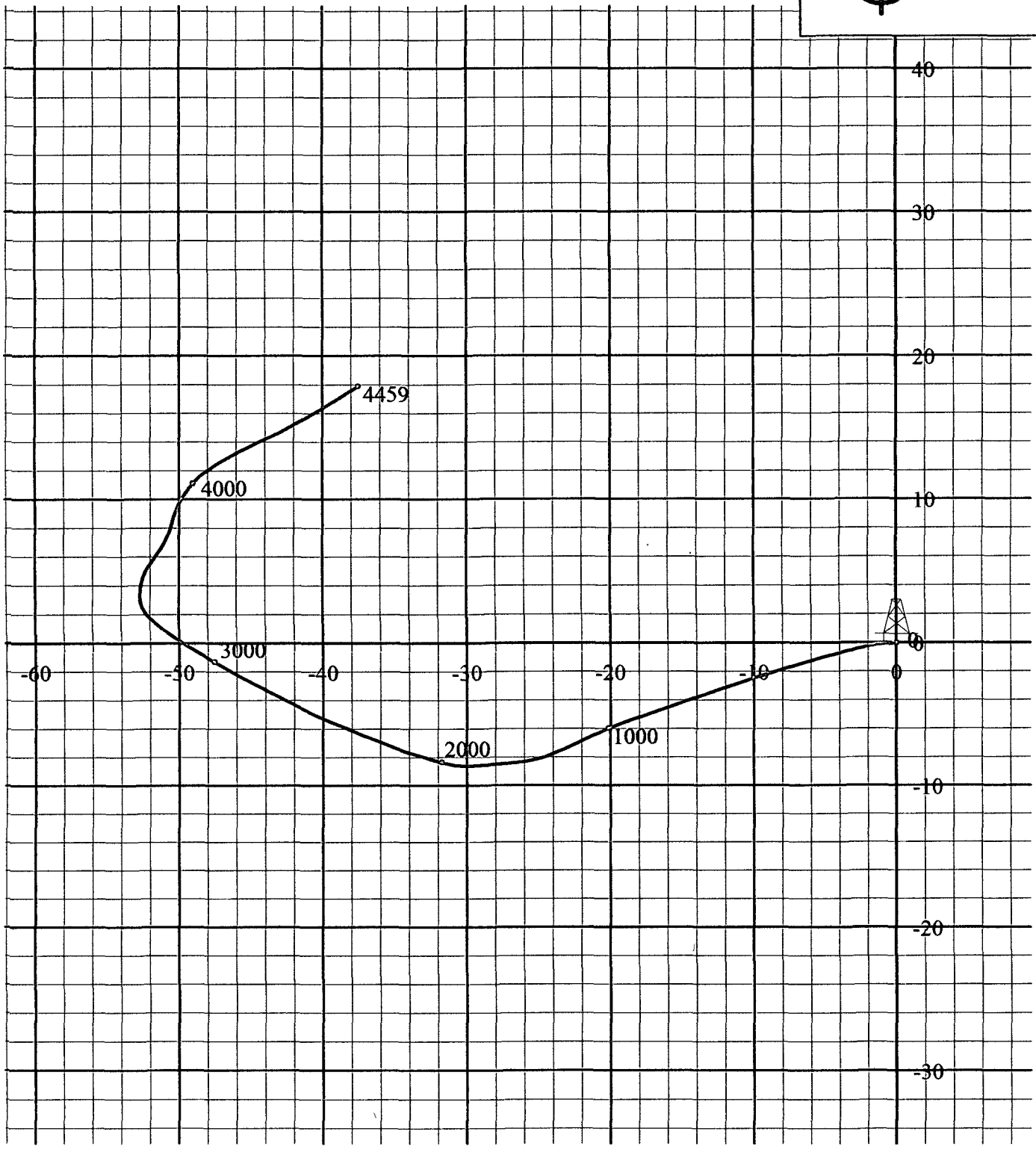
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.37	268.59	100.00	0.32	-0.01	-0.32	0.37	0.32	268.59
200.00	0.45	265.20	200.00	1.04	-0.05	-1.04	0.08	1.04	267.31
300.00	0.94	257.22	299.99	2.23	-0.26	-2.23	0.50	2.24	263.27
400.00	1.47	256.47	399.97	4.28	-0.74	-4.28	0.53	4.34	260.12
500.00	1.69	253.03	499.93	6.94	-1.48	-6.93	0.24	7.09	257.99
600.00	1.73	252.54	599.88	9.79	-2.36	-9.78	0.04	10.06	256.45
700.00	1.62	251.64	699.84	12.57	-3.26	-12.56	0.11	12.98	255.47
800.00	1.56	249.70	799.80	15.19	-4.17	-15.18	0.08	15.75	254.63
900.00	1.58	251.93	899.77	17.78	-5.07	-17.77	0.06	18.48	254.06
1000.00	1.33	246.73	999.73	20.16	-5.96	-20.15	0.28	21.01	253.52
1100.00	1.16	243.65	1099.71	22.14	-6.87	-22.12	0.18	23.16	252.75
1200.00	0.93	247.46	1199.69	23.80	-7.63	-23.78	0.24	24.97	252.21
1300.00	0.68	254.68	1299.68	25.12	-8.10	-25.10	0.27	26.37	252.12
1400.00	0.53	264.15	1399.68	26.15	-8.30	-26.13	0.18	27.42	252.38
1500.00	0.55	266.73	1499.67	27.09	-8.37	-27.07	0.03	28.34	252.81
1600.00	0.55	264.00	1599.67	28.05	-8.45	-28.03	0.03	29.27	253.22
1700.00	0.58	267.11	1699.66	29.03	-8.53	-29.01	0.04	30.24	253.62
1800.00	0.54	268.16	1799.66	30.01	-8.57	-29.99	0.04	31.19	254.05
1900.00	0.51	279.61	1899.65	30.92	-8.51	-30.90	0.11	32.05	254.60
2000.00	0.49	285.07	1999.65	31.77	-8.32	-31.75	0.05	32.82	255.31
2100.00	0.53	288.09	2099.65	32.62	-8.07	-32.60	0.05	33.58	256.10
2200.00	0.68	285.58	2199.64	33.63	-7.77	-33.61	0.15	34.50	256.99
2300.00	0.81	291.20	2299.63	34.86	-7.35	-34.84	0.15	35.61	258.09
2400.00	0.91	291.90	2399.62	36.26	-6.80	-36.24	0.10	36.87	259.37
2500.00	1.12	292.29	2499.61	37.89	-6.13	-37.88	0.21	38.37	260.80
2600.00	1.13	292.39	2599.59	39.71	-5.39	-39.69	0.01	40.06	262.27
2700.00	1.21	298.54	2699.57	41.55	-4.51	-41.53	0.15	41.78	263.81
2800.00	1.29	296.25	2799.54	43.48	-3.50	-43.47	0.09	43.61	265.39
2900.00	1.35	298.78	2899.52	45.52	-2.44	-45.51	0.08	45.58	266.93
3000.00	1.34	300.06	2999.49	47.56	-1.29	-47.56	0.03	47.57	268.45
3100.00	1.33	302.49	3099.46	49.55	-0.08	-49.55	0.06	49.55	269.91
3200.00	0.93	307.85	3199.44	51.17	1.04	-51.17	0.41	51.18	271.17
3300.00	0.78	320.15	3299.43	52.24	2.07	-52.25	0.24	52.29	272.26
3400.00	0.67	356.64	3399.42	52.71	3.17	-52.72	0.47	52.81	273.44
3500.00	0.73	13.87	3499.41	52.59	4.37	-52.60	0.22	52.78	274.75
3600.00	1.00	37.10	3599.40	51.90	5.69	-51.92	0.44	52.23	276.25
3700.00	0.84	29.46	3699.39	51.01	7.02	-51.03	0.20	51.51	277.84
3800.00	0.83	12.48	3799.38	50.49	8.37	-50.51	0.25	51.20	279.41
3900.00	0.85	26.25	3899.37	50.00	9.74	-50.03	0.20	50.97	281.02
4000.00	1.13	40.80	3999.35	49.03	11.15	-49.06	0.37	50.31	282.81
4100.00	1.60	59.68	4099.33	47.17	12.60	-47.21	0.64	48.86	284.95
4200.00	1.90	65.24	4199.28	44.46	14.00	-44.50	0.34	46.65	287.47
4300.00	1.91	60.63	4299.22	41.50	15.51	-41.54	0.15	44.34	290.48
4400.00	1.61	57.39	4399.18	38.86	17.09	-38.90	0.32	42.49	293.71
4460.00	1.43	61.32	4459.16	37.49	17.90	-37.54	0.35	41.59	295.50

Scientific Drilling

Field: Columbia 33 Fee #1H
Site: Eddy County, NM
Well: Columbia 33 Fee #1H
Wellpath: VH - Job #32K12061042
Survey: 12/21/06





Well Name	COLUMBIA 33 FEE #1H	Division	MIDLAND	County, St	EDDY, NM
Well ID	042933	Well Type	EXPG	Well Class	1SA

EXPORT

Type	MD	Inclination	Azimuth	TVD	VS	NS	EW	DL
MWD-0	4,160	2.90	284.03	4,159	47.70	13.39	-47.81	
MWD-0	4,192	7.39	278.84	4,191	50.52	13.90	-50.63	
MWD-0	4,223	11.96	275.24	4,222	55.69	14.50	-55.80	
MWD-0	4,254	16.62	273.05	4,252	63.31	15.03	-63.43	
MWD-0	4,286	20.93	270.59	4,282	73.60	15.34	-73.72	
MWD-0	4,317	25.41	266.28	4,311	85.78	14.96	-85.90	
MWD-0	4,348	29.46	263.38	4,338	100.01	13.65	-100.12	
MWD-0	4,379	33.77	264.35	4,364	116.18	11.92	-116.27	
MWD-0	4,411	37.81	263.20	4,390	134.79	9.88	-134.87	
MWD-0	4,442	42.21	262.41	4,414	154.58	7.38	-154.64	
MWD-0	4,474	46.43	263.11	4,437	176.77	4.57	-176.81	
MWD-0	4,505	49.42	263.47	4,458	199.64	1.88	-199.66	
MWD-0	4,536	52.41	264.52	4,477	223.59	-.63	-223.59	
MWD-0	4,568	55.49	265.58	4,496	249.38	-2.86	-249.36	
MWD-0	4,600	55.98	267.60	4,514	275.79	-4.43	-275.76	
MWD-0	4,631	59.00	268.30	4,531	301.92	-5.36	-301.88	
MWD-0	4,662	61.72	269.27	4,546	328.85	-5.93	-328.82	
MWD-0	4,694	64.28	269.27	4,561	357.36	-6.29	-357.32	
MWD-0	4,725	67.80	271.03	4,573	385.68	-6.21	-385.65	
MWD-0	4,757	71.58	271.11	4,584	415.68	-5.65	-415.65	
MWD-0	4,788	74.39	270.15	4,593	445.31	-5.33	-445.28	
MWD-0	4,819	76.77	269.62	4,601	475.33	-5.39	-475.31	
MWD-0	4,851	77.65	269.09	4,608	506.54	-5.74	-506.51	
MWD-0	4,882	77.91	268.83	4,615	536.84	-6.29	-536.80	
MWD-0	4,913	80.20	269.80	4,621	567.27	-6.65	-567.23	
MWD-0	5,008	89.69	270.85	4,629	661.78	-6.10	-661.75	
MWD-0	5,106	89.78	270.85	4,630	759.75	-4.65	-759.74	
MWD-0	5,196	91.71	269.36	4,628	849.74	-4.48	-849.73	
MWD-0	5,290	92.07	266.72	4,625	943.64	-7.70	-943.61	
MWD-0	5,385	91.28	265.40	4,622	1,038.42	-14.22	-1,038.34	
MWD-0	5,478	89.86	263.20	4,622	1,131.02	-23.46	-1,130.87	
MWD-0	5,572	91.54	264.70	4,620	1,224.56	-33.36	-1,224.34	
MWD-0	5,699	91.45	262.59	4,617	1,350.84	-47.42	-1,350.50	
MWD-0	5,826	91.63	261.53	4,614	1,476.70	-64.95	-1,476.24	
MWD-0	5,951	92.07	262.15	4,610	1,600.51	-82.68	-1,599.91	
MWD-0	6,077	91.63	263.91	4,606	1,725.62	-97.97	-1,724.91	
MWD-0	6,202	91.88	266.37	4,602	1,850.18	-108.55	-1,849.39	
MWD-0	6,329	91.19	265.23	4,598	1,976.86	-117.85	-1,976.00	
MWD-0	6,455	91.63	265.84	4,595	2,102.52	-127.66	-2,101.58	
MWD-0	6,582	90.66	266.28	4,593	2,229.25	-136.38	-2,228.25	
MWD-0	6,706	93.30	266.98	4,588	2,353.01	-143.66	-2,351.95	
MWD-0	6,864	94.53	268.83	4,578	2,510.56	-149.43	-2,509.47	
MWD-0	7,020	94.09	268.39	4,566	2,666.10	-153.20	-2,664.98	
MWD-0	7,177	93.03	266.30	4,556	2,822.67	-160.46	-2,821.50	
MWD-0	7,334	92.24	267.42	4,549	2,979.33	-169.05	-2,978.09	
MWD-0	7,488	93.30	267.42	4,541	3,133.04	-175.98	-3,131.75	
MWD-0	7,678	92.24	266.98	4,532	3,322.66	-185.25	-3,321.30	
MWD-0	7,869	90.57	267.16	4,528	3,513.41	-195.01	-3,511.99	
MWD-0	8,059	89.43	266.98	4,528	3,703.23	-204.72	-3,701.74	
MWD-0	8,251	88.11	266.45	4,532	3,894.95	-215.72	-3,893.37	