

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCD-ARTESIA

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NMLC029338A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

GISSLER A

WELL NO.

30 (API 30-015-35336) S1

FIELD AND POOL, OR WILDCAT

LOCO HILLS PADDOCK

SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

SEC 11, T17S, R30E

COUNTY OR
PARISH

STATE

PERMIT NO.

DATE ISSUED

3160-3

12/22/2006

EDDY

N.M.

DATE SPUDDED

DATE T.D. REACHED

DATE COMPL. (Ready to prod.)

ELEVATIONS (DF, RKB, RT, GR, ETC.)*

ELEV. CASING HEAD

2/26/2007

3/12/2007

4/18/2007

3737' GR

TOTAL DEPTH, MD & TVD

PLUG, BACK T.D., MD & TVD

IF MULTIPLE COMPL.,
HOW MANY*

INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5998'

5914'

X

PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

WAS DIRECTIONAL
SURVEY MADE

5398'-5558' & 5117'-5345' LOCO HILLS PADDOCK

NO

TYPE ELECTRIC AND OTHER LOGS RUN

WAS WELL CORED

DLL/MICRO-GUARD, SD, DSN, SPEC GR, LSS

NO

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	416'	14-3/4"	600 SKS THIXOTROPIC & CL "C" + 6-1/2 YDS RATHOLE	
7"	23#	5960'	8-3/4"	2650 SKS CL "C" & H	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5609'	

PERFORATION RECORD (Interval, size and number)

5398' - 5558' TOTAL 42 HOLES @ 2 SPF.
5117' - 5345' TOTAL 40 HOLES @ 2 SPF.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5398'-5558'	Acidize 3000 Gals 15% NeFe Acid
5398'-5558'	32,500 Gals 20# gel, 53,000 Gals 30# gel,
	8022# Ltprop 125 14/30, 73400# 16/30 sand
5117' - 5345'	Acidize 3000 Gals 15% NeFe Acid

PRODUCTION

SEE BACK FOR ADDITIONAL TREATMENT DETAIL
WELL STATUS (Producing or shut-in)

DATE FIRST PRODUCTION

4/18/2007

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping 25 x 20 x 20 RWTC

DATE OF TEST

5/10/2007

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF

WATER—BBL.

OIL GRAVITY-API (CORR.)

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO DUKE, INC THROUGH GISSLER A TANK BATTERY.

LIST OF ATTACHMENTS

DLL/MICRO-GUARD, SD, DSN, SPEC GR, LSS

3160-5

DIRECTIONAL SURVEY MANAGEMENT

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

CARLSBAD FIELD OFFICE

SIGNED

Marka Jacoby

TITLE

ENGINEERING MANAGER

DATE

5/24/2007

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		4/29/2007	5117' - 5345' 32,500 Gals 20# linear gel, 53,000 Gals 30# linear gel, 73,640# 16/30 brown sand, 16,360# 16/30 Siberprop 8,000# 14/30 Liteprop 125, 8400 gals F/W flush.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ALLUVIUM	SURFACE	
ANHYDRITE	325'	
SALT	460'	
BASE SALT	1230'	
SEVEN RIVERS	1671'	
QUEEN	2300'	
GRAYBURG	2683'	
SAN ANDRES	3138'	
GLORIETA	4503'	

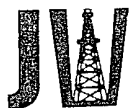
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RECEIVED

MAR 26 2007



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

March 22, 2007

Burnett Oil Co., Inc.
801 Cherry Street, Suite 1500
Fort Worth, Texas 76102

Re: Gissler A # 30
Sec.11, T-17-S, R-30-E
Eddy Co., New Mexico

Attn: Mark Jacoby

The following is a Deviation Survey on the referenced well in Lea County, New Mexico:

196' - 1/2 °	1508' - 3/4 °	3123' - 3/4 °	4856' - 1/2 °
430' - 1/2 °	1944' - 1 °	3554' - 1/2 °	5294' - 1 °
660' - 1/2 °	2407' - 1 °	3955' - 3/4 °	5641' - 3/4 °
1075' - 1 °	2811' - 1 3/4 °	4389' - 1/2 °	

Sincerely,

Gary W. Chappell
Contracts Manager

STATE OF NEW MEXICO)
COUNTY OF EDDY)

The foregoing was acknowledged before me this 22nd day of March, 2007 by Gary W. Chappell.

MY COMMISSION EXPIRES

2/25/08

NOTARY PUBLIC