OCD-ARTESIA

Form,3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

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OCT.		OMB NO. 1004-0137

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Display of Completion College	V.	(Én	0	- ,		_							N). Li M−94	ease Serial N 165 1	υ	
2 Name of Operator Popo Producting Company S. Addess R. Lese Name and Will 14 Series 28 Com 81										Plug Back		f Resvr.		5. If	Indian, Alloti	tee or Tribe Name	
Popo Producing Company 3. Advantage 1.0					-									Uı	nt or CA Agr	reement Name and	No
3. A Phone No. (method coreconds) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) All surface 1120° FNL & 530° FEL, Section 28€ ONFIDENTIA All surface 1120° FNL & 550° FEL, Section 28€ ONFIDENTIA At top pred, interval reported below At total depth 677° FNL & 1675° FEL, Section 28€ O3/17/07 FNL & 1675° FEL, Section 28€ O3/17/07 II. Date 7D, FNL & 1675° FEL, Section 28€ O3/17/07 II. Date 7D, FNL & 1675° FEL, Section 28€ O3/17/07 III. Date 7D, FNL & 1675° FEL, Section 28				Compa	anv												
4. Localion of Well (Report Iscantion clearly and in accordance with Federal requirements)* At surface 1120 FNL & 530° FEL, Section 28 CONFIDENTIAL At top prod. interval reported below At top prod. interval below reported below At top prod. interval reported below reported below reported below reported below reported below reporte									3a. P	hone No.	(include ai	rea code)				111 77 1	
At total depth 6771 FNL 8 1675 FEL Section 28	Р.	0. Box	10340	, Mic	lland,	_TX_	79702-	-7340	43.	2-685-	8100						
At total depth 6771 FNL 8 1675 FEL Section 28	4. Loc	ation of We	il (Repor	rt locatio	n clearly	and in a	accordance	with Fe	deral requirem	ents)*			10	. Fie	ld and Pool,	or Exploratory	
At total depth 6771 FNL 8 1675 FEL Section 28	At s	urface 1	120'	FNL 8	530'	FEL	, Secti	ion 28	CONF	Inc	`117,	а.		. Se	T R M.	on Block and	
A total depth 1	At t	op prod. int	erval rep	orted bel	ow				- , , ,	IUE	14	4[12	Su Co	unty or Paris	Sec 28, T24	S, F
19	At t	otal depth	677 '	FNL	& 167	'5' FI	EL, Se	ection					Ec	ldy	County		
TVD		-		- 1		*	ched			Complete & A	d × 8eady	1/07 to Prod.			evations (DF,	RKB, RT, GL)*	
22 Was well cored? X No Yes (Submit analysis) Yes (Submit analysis	18. Tota	l Depth.	MD			19.	Plug Back	T.D: M			20. Dep	th Bridge	Plug Set:	N	AD O		
SDL/DSN, DLL/MGRD			TVD	10	,575			T	VD 10,5	513				7	VD		
SDL/DSN, DLL/MGRD	2L Typ	Electric	& Other l	Mechan	ical Logs	Run (S	ubmit cop	y of each)		22 Was	well cor				bmit analysis)	
22 Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Stz. & Stury Vol. Ccuent Toy* Amount Pulled	SDL	/DSN, D	LL/MG	RD	-						Was	DST run	1? 🗶	No	Yes (Sul	bmit report)	
17-1/2	23. Cas	ng and Li	ner Reco	ord (Rej	ort all :	strings	set in well					T					
17-1/2	Hole Siz	e Size/G	rade V	Vt. (#/ft.) Тор	(MD)	Bottom	(MD)				Slurry (Bl	Vol. [Cem	ent Top*	Amount Pulled	1
12-1/4 9-5/8 36 2873 1050 Surface	17-1/2	13-3	/8	48	+		550)	Dopin			<u>`</u>		sur	face	<u> </u>	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2-3/8 6900 25. Production Intervals Pormation Top Bottom Perforation Record Formation Top Bottom Perforated Interval Size No, Holes Perf. Status A) Bone Spr Ing 10, 400 – 8264 74. Open. C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Total Control C	12-174	9-5	78	36													
Size Depth Sct (MD) Packer Depth (MD) Size Depth Sct (MD) Packer Depth (MD) Size Depth Sct (MD) Packer Depth (MD)	2 - 7-7/	5-1	/2	17			10,5	75		2100				710	' FS		
Size Depth Sct (MD) Packer Depth (MD) Size Depth Sct (MD) Packer Depth (MD) Size Depth Sct (MD) Packer Depth (MD)		4															
Size Depth Sct (MD) Packer Depth (MD) Size Depth Sct (MD) Packer Depth (MD) Size Depth Sct (MD) Packer Depth (MD)		ļ			 		ļ			 						ļ	
Size Depth Sct (MD) Packer Depth (MD) Size Depth Sct (MD) Packer Depth (MD) Size Depth Sct (MD) Packer Depth (MD)	24				ــــــــــــــــــــــــــــــــــــــ	·	1			ــــــــــــــــــــــــــــــــــــــ		L				<u> </u>	
25. Producing Intervals Formation Top Bottom Perforated Interval N Bone Spring 10,400 - 8264 Topen			h Cat (M	D) Paol	car Danth	(MD)	Cina		Penth Set (MD)	Packer	Depth (MD)	11 0	liza	Dec	th Set (MD)	Packer Depth ()	<u>(D)</u>
25. Producting Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No, Holes Perf. Status			<u>`</u>	D) Taci	се пери	(NID)	SIZE		ocpui oci (ino)	T acker	осран (пал.		5126	DC	idi Sci (MD)	1 acker Deput (F	<u></u>
A) Bone Spring 10,400 - 8264 74 open B) C) D7. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval									26. Perforation	n Record				_			
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 10,400-8264 Frac w/ 500,000 20/40 Ot+awa + 40,000 20/40 Curable RCS 28. Production - Interval A Date First Produced Date Date Test Produced Date Date First Produced Size Production - Interval A Date First Produced Date Date First Rate BBL MCF		Formatio	n		To	р	Botton	n	Perforated	Interval		Size	No., Ho	les	T	Perf. Status	
Depth Interval 10,400-8264 Frac w/ 500,000# 20/40 Offawar + 40,000# 20/40 Curable RCS 28. Production - Interval A Date First Produced Date Date Press Size Production - Interval B Date First Dat		ne Spri	ng						10,400 -	8264			74		open		
Depth Interval 10,400-8264 Frac w/ 500,000# 20/40 Offawar + 40,000# 20/40 Curable RCS 28. Production - Interval A Date First Produced Date Date Press Size Production - Interval B Date First Dat	B)				ļ			_							ļ. <u>.</u>		
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 10,400-8264 Frac w/ 500,000# 20/40 Ottawa + 40,000# 20/40 Curable RCS 28. Production - Interval A Date First Test Produced Date Tested Production Date Tiest Produced Date Tested Production Choke Tbg Press Csg. Press Press Press Production Interval B Date First Test Production - Interval B Date First Test Hours Test Production Rate BBL MCF BBL Corr API Gravity Corr API Gravity Production Method Flowing ACCEPTED FOR REC Corr API Gravity Corr API Gravity Corr API Gravity Production Method Flowing ACCEPTED FOR REC Choke Tbg Press Csg. 24 Hr. BBL MCF BBL Corr API Gravity Choke Tbg Press Csg. 24 Hr. BBL MCF BBL Corr API Gravity Choke Tbg Press Csg. 24 Hr. BBL MCF BBL Ratio Production Interval B Date First Test Hours Tested Production BBL MCF BBL Ratio Choke Tbg Press Csg. 24 Hr. BBL MCF BBL Ratio Production Method Gravity ACCEPTED FOR REC Amount and Type of Material Amount and Type of Material Amount and Type of Material Acceptable RCS Amount and Type of Material Amount and Type of Material Acceptable RCS Production Method Gravity ACCEPTED FOR REC Corr API Gravity Corr API Gravity ACCEPTED FOR REC Corr API Gravity AC																	
Depth Interval 10,400-8264 Frac w/ 500,000 20/40 Ottawa + 40,000 20/40 Curable RCS 28. Production - Interval A Date First Test Produced Date Tested Production BBL MCF BBL Car. API Gravity - Flow Fress SI Test BBL MCF BBL Gas Cor. API Gravity - Flow Fress Size Flow Freduction - Interval B Date First Test Hours Freduction - Interval BBL MCF BBL Gas Cor. API Gravity - Freduction Method Gravity - Flow Fress Size Flow Freduction - Interval BBL MCF BBL Gas Cor. API Gravity - Freduction Method Gravity - Flow Freduction - Interval B BBL MCF BBL Gas Cor. API Gravity - Freduction - Interval B BBL MCF BBL Gas Gravity - Freduction Method Gravity - Freduction Method Gravity - Freduction - Interval B BBL Gas BBL Gas Gravity - Freduction Method - BBL Gas BBL Gravity - Freduction Method		E		Comment	Sauce 2								·····				
28. Production - Interval A Date First Date Tested Date Toda Date Production Date Production Date Production Date Date Production Date Date Date Date Date Date Date Date	ZI. Acid			Cemen	Squeeze	ew.				Amount ar	d Type of I	Material					
28. Production - Interval A Date First Test Date First Test Date Tested Date Tested Production BBL MCF BBL Corr. API Gravity	10,				Frac	w/ 5	00.000	# 20/					Curab		RCS		
Date First Produced Date Tested Production BBL Gas MCF BBL Oil Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity																	
Date First Produced Date Tested Production BBL Gas BBL GC Corr. API Gravity Gr					<u> </u>												
Date First Produced Date Tested Production BBL Gas BBL GC Corr. API Gravity Gr	78 D	nctice Ist	arrol A		L								 .				
Choke Tbg Press Csg. Press Test Floriduction Interval B	Date First	Test	Hours		To	oil .	Gas		Oil Gra	vity		Pro	duction Me	thod			
Choke Tbg Press Csg. Size Flwg Production BBL MCF BBL MCF BBL Gas/Oil Ratio Production Method Gas/Oil Ratio Press Size Flwg Press Press Size Flwg Press Press Size Flwg Press Press Size Flwg Press Pr		ł	1		iction B	BL	MCF	1	1 42		Gravity	·	(1)		-		
28a. Production - Interval B Date First Test Hours Production BBL MCF BBL Oil Gas Water Produced Date Tested Production BBL MCF BBL Oil Gravity Gas Gravity Choke Tbg Press Csg. 24 Hr Oil Gas Water BBL MCF BBL Gas/Oil Ratio *(See instructions and spaces for additional data on page 2) *(See instructions and spaces for additional data on page 2)				<u> </u>					Gas/Oil		Well State	ıs	TIOWI	ng_			
28a. Production - Interval B Date First Test Date First Tested Production BBL MCF BBL Oil Gravity Corr API Gravity Choke Tog Press Csg. 24 Hr Size Flwg Fress Rate BBL MCF BBL Ratio *(See instructions and spaces for additional data on page 2)		Flwg.	Press	Rate	. 8				Ratio		1			<u> </u>	DTEN	בטף טו	-01
Date First Test Hours Tested Production BBL MCF BBL Oil Gravity Corr API Gas Gravity Choke Tog Press Csg. 24 Hr Size Flwg Fress Rate BBL MCF BBL Ratio *(See instructions and spaces for additional data on page 2)		l	1				<u> </u>	_L			1 200	inc i uc		: -	<u> </u>	FUK K	
Produced Date Tested Production BBL MCF BBL Corr API Gravity Choke Tbg Press Csg. 24 Hir Rate BBL MCF BBL Gas/Oil Ratio *(See instructions and spaces for additional data on page 2)	Date First	Test					Gas		Oil Grav	vity		Pro	duction Ma	thod-	, , , , , , ,		
Choke Tog Press Csg. 24 Hir Size Flwg Size Flwg Si Size Flwg Size Flwg Si Size Flwg Siz				Produc	tion B		MCF		Cort Al	PI´		1	1	1			
*(See instructions and spaces for additional data on page 2)	Choke	The Proc		<u> </u>			Cas	Water	Gas/Oil		Well Cratus		_	\perp		- 2 9 2007	_ \
*(See instructions and spaces for additional data on page 2)		Flwg		Rate	В	BL					n cu Status	3			JUL	L J 2001 7	
DEDANI OF LAND MANAGEM			L	_1			1								1//	/ 	{
BURKAU OF LAND MANAGEM	*(See in.	structions a	nd space.	s for ada	litional d	ata on p	age 2)							Ţ	yeur	M>	0 - 6 4 1
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	uction - Int										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort API	Gas Gravity	Production Method		
11000000	1		-				1				
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio				
	SI	<u>L</u>									
28c. Prod	uction - In	erval D					,				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Соп. АРІ	Gravity			
		ļ	->	 		- 	-		<u> </u>		
Choke Size	Tbg. Press Flwg.	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
Site	SI		-	}		}		}			
20 Disn	osition of (Gas (Sold)	used for fuel	vented ei	 /c.)		_1				
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<u> </u>	old										
30. Sumi	mary of Por	ous Zones	(Include Aq	niters).				31. Formati	on (Log) Markers		
Show	all import	ant zones	of porosity	and conter	nts thereof:	Cored interva	als and all drill-ster	n			
tests,	including o	lepth inter	val tested, cu	ishion used	l, time tool o	pen, flowing a	und shut-in pressure	s			
and n	ecoveries.										
		Ton	Done		Dana	iptions, Conte	ente etc		Name	Тор	
Form	ation	Тор	Bottom	ļ	Desci	ipuons, Cont	JIRS, EIC.			s. Dep	
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32. Additio	onal remark	s (include	plugging pro	cedure):							
				y placing a	a check in th	e appropriate	boxes.				
33. Indicate	which itme	s have bee	n attached b			• • •					
					∏ Can	logic Report	DCT Ranne	X Directione!	Survey		
X Elect	rical/Mecha	anical Log	s (1 full set i	req'd.)		logic Report	DST Report	7	Survey		
X Elect	rical/Mecha	anical Log		req'd.)		logic Report Analysis	□DST Report □Other: C-1	7	Survey -		
⊠ Elect Sund	rical/Mechary Notice fo	anical Log or plugging	s (1 full set i	req'd.) I verificatio	on Core	Analysis	Other: C-1	04 	-		
⊠ Elect Sund	rical/Mechary Notice fo	anical Log or plugging	s (1 full set i	req'd.) I verificatio	on Core	Analysis	Other: C-1	04 	records (see attached instructions)*		
⊠ Elect Sund	rical/Mechary Notice fo	anical Log or plugging	s (1 full set i	req'd.) I verificatio	on Core	Analysis	Other: C-1	04 	-		
⊠ Elect Sund 34. I hereby	rical/Mechary Notice for	anical Log or plugging the forego	s (1 full set i g and cement sing and attac	req'd.) Lyerification	on Core	Analysis	Other: C-1	04 	records (see attached instructions)*		
⊠ Elect Sund 34. I hereby	rical/Mechary Notice fo	anical Log or plugging the forego	s (1 full set i	req'd.) Lyerification	on Core	Analysis	Other: C-1	rom all available	records (see attached instructions)*		
Sund 34. I hereby Name (pla	rical/Mechary Notice for certify that ease print)	anical Log or plugging the forego	s (1 full set i g and cement sing and attac	req'd.) Lyerification	on Core	Analysis	Other: C-1	rom all available	records (see attached instructions)* Tech		
⊠ Elect Sund 34. I hereby	rical/Mechary Notice for certify that ease print)	anical Log or plugging the forego	s (1 full set i g and cement sing and attac	req'd.) Lyerification	on Core	Analysis	Other: C-1	rom all available	records (see attached instructions)*		

201. P	Accessor Inc	I.C								
Date Firs	duction - Int	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Production Picting	
Choke	The Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio			
20 D		1		-						
Date First	duction - In	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Сот. АРІ	Gravity		
Choke	Tbg. Press.	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	·
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI		16.61	<u> </u>						
	•	Jas (Joia, i	used for fuel,	ventea, e	(c)					
	Sold									·
			(Include Aq			a .:.	1 1 25 1 211 4	- (ion (Log) Markers	
tests	w all impor , including recoveries.	tant zones depth inter	of porosity a val tested, cu	and conter shìon used	its thereof: L, time tool of	cored interva pen, flowing a	ls and all drill-ster und shut-in pressure	n :s		
For	mation	Тор	Bottom		Descr	iptions, Conte	ents, etc.		Name	Top Meas, Dept
		 -	 	+						Meas, Depi
								}		
I Anhydri	te	2725	}					1		
ware Lime	•	2928								
Canyon		2954								
ry Canyor		3810	1					1		
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Spring	}	6674								
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32. Additi	onal remark	s (include)	plugging pro	ceoure):						
-				-	_	e appropriate				
			s (I full set r		-	logic Report			Survey	
	ary Notice f	or plugging	g and cement	verificatio	on [_] Core	Analysis	Other: C-1			-
∐ Sun		the forego	oing and attac	hed inform	nation is con	aplete and con	rect as determined f	rom all available	records (see attached instruction	ons)*
	y certify tha						Title	Sr. Eng	Tech	
34. I hereb	y certify tha lease print)	Cat	hy Wrigh	1+						
34. I hereb		Cat	hy Wrigh	///	10	1			05/23/07	
34. I hereb	lease print)	Cat	Hy Wrigh	t W	rish	/	Date		05/23/07	