Office District I		exico		Form C-103
	Energy, Minerals and Nati	ural Resources		May 27, 2004
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	JDIVISION		5-35484
District III	1220 South St. Fra		5. Indicate Type of L	
1000 Rio Brazos Rd, Aztec, NM 87410	R.)		STATE 🗵	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	7303	6. State Oil & Gas Le	ease No.
87505				
	AND REPORTS ON WELLS	S	7. Lease Name or Un	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PL	UG BACK TO A		0
DIFFERENT RESERVOIR USE "APPLICATION DE CONTROL DE CONT	ON FOR PERMIT" (FORM C-101) F	OR SUCH	G J West	Coop Unit
PROPOSALS) 1. Type of Well: Oil Well Gas	Well Other	JUL 2 4 200	8. Well Number	151
2. Name of Operator	Well Other	JUL Z 4 200	0 OGPID Number	
	Operating LLC	OCD-ARTES	9. OGRID Number A 229	137
3. Address of Operator	operating LLO		10. Pool name or Wi	
550 W. Texas Ave., Suite 1:	300 Midland.	TX 79701		-GLORIETA-YESO
			30, 3	
4. Well Location				
Unit Letter <u>D</u> : 6		line and	feet from theW	
Section 22	Township 17S	Range 29E	NMPM	County EDDY
11	. Elevation (Show whether DF		12 . It sales 12 2	
	3588	' GR		
Pit or Below-grade Tank Application or Clo	sure			
Pit typeDepth to Groundwater	Distance from nearest fr	esh water well	Distance from nearest surfa	ice water Pit Liner
Thickness: mil Below-Grade Ta	nk: Volume bbls;	Construction Material		
	A. D A. T. U	J-4 CNI-4'	D O41 D -	<u> </u>
12. Check App	ropriate Box to Indicate N	nature of Notice,	Report or Other Da	ta
NOTICE OF INTE	NITION TO	CLID	SECHENT DEDO	DT OE
		•	SEQUENT REPO	
	LUG AND ABANDON	REMEDIAL WORL		TERING CASING
	HANGE PLANS	COMMENCE DRI		AND A
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT	「JOB ∐	
OFLIED		ATUED.	Commission	abla
OTHER:	l amanations (Classic state all	OTHER:	Completion	naluding agtimated data
13. Describe proposed or completed		pertinent details, and	d give pertinent dates, in	ncluding estimated date
13. Describe proposed or completed of starting any proposed work).		pertinent details, and	d give pertinent dates, in	ncluding estimated date
13. Describe proposed or completed		pertinent details, and	d give pertinent dates, in	ncluding estimated date
13. Describe proposed or completed of starting any proposed work).		pertinent details, and	d give pertinent dates, in	ncluding estimated date
13. Describe proposed or completed of starting any proposed work). or recompletion.	SEE RULE 1103. For Multip	pertinent details, and ble Completions: At	d give pertinent dates, in tach wellbore diagram o	ncluding estimated date
13. Describe proposed or completed of starting any proposed work). or recompletion. 06-21-07 Perforate @ 4967'-5279',	SEE RULE 1103. For Multip 1 SPF, 25holes. Acidize w/	pertinent details, and ble Completions: At 1750 gals 15% NE	I give pertinent dates, in tach wellbore diagram of the second of the se	ncluding estimated date of proposed completion
13. Describe proposed or completed of starting any proposed work). or recompletion. 06-21-07 Perforate @ 4967'-5279', 06-21-07 Frac w/ 82,066 gals 30# 8	SEE RULE 1103. For Multip 1 SPF, 25holes. Acidize w/ & 40# gel, 8000# LiteProp,	pertinent details, and ble Completions: At 1750 gals 15% NE	I give pertinent dates, in tach wellbore diagram of the second of the se	ncluding estimated date of proposed completion
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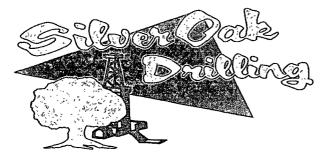
G J WEST COOP UNIT #151 API#: 30-015-35484 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FR.	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4967' – 5279'	Frac w/ 82,066 gals 30# & 40# Linear gel,
	8000# LiteProp,74,620# 16/30 white sand,
	15,080# SiberProp 16/30 RC sand

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
4550' – 4852'	Frac w/ 90,397 gals 30# & 40# Linear gel,				
	8000# LiteProp, 75,420# 16/30 white sand,				
15,440# SiberProp 16/30 RC sand					

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
AMOUNT AND KIND MATERIAL USED				



PO Box 1370 Artesia, NM 88211-1370 (505) 748-1288

June 26, 2007

COG, LLC Fasken Center, Tower II 550 West Texas Ave, Suite 1300 Midland, TX 79701

RE:

GJ West Coop Unit #151 330' FNL & 990' FWL Sec. 22, T17S, R29E Eddy County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

DEPTH 133' DEVIATION 1/2° DEPTH 612' DEVIATION 1 3/4°

Remainder of well drilled directionally, deviations provided separately.

Very truly yours,

Leroy Curry

Drilling Superintendent

State of New Mexico }

Notary

County of Eddy

The foregoing was acknowledged before me this 26th day of June, 2007.

OFFICIAL SEAL
REGINIA L. GARNER
NOTARY PUBLIC - STATE OF NEW MEXICO
My commission expires Que. 30, 2000





Form C-102 Permit 48882

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

		VELL LOCATION AND AC	REAGE DEDICATION	1 1./3.1
	1. API Number	2. Pool Code 3. Pool ?		Pool Name
1	30-015-35484	97558	97558 GJ;7RVS-QN-GB-GLORIETA-YESO	
	4. Property Code	5. Prope	5. Property Name	
	302497	G J WEST COOP UNIT		151
	7. OGRID No.	8. Opera	8. Operator Name	
	229137	COG OPER	COG OPERATING LLC	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	22	17S	29E		660	N	990	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	22	17S	29E		330	N	990	W	EDDY
1	cated Acres	13. J	oint or Infill	14	14. Consolidation Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

O.		

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 3/20/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson
Date of Survey: 3/1/2007
Certificate Number: 12641