

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35484 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7 Lease Name or Unit Agreement Name <div style="text-align: center;">G J WEST COOP UNIT</div>								
2 Name of Operator <div style="display: flex; justify-content: space-between;"> COG Operating LLC JUL 24 2007 </div>			8 Well No. <div style="text-align: center;">151</div>								
3. Address of Operator <div style="display: flex; justify-content: space-between;"> 550 W. Texas Ave., Suite 1300 Midland, TX 79701 OCD-ARTESIA </div>			9. Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558								
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>											
10. Date Spudded 5/30/2007		11. Date T.D. Reached 6/10/07		12. Date Compl. (Ready to Prod.) 6/27/07							
13. Elevations (DF& RKB, RT, GR, etc.) 3588' GR		14. Elev. Casinghead									
15. Total Depth 5628		16. Plug Back T.D. 5601		17. If Multiple Compl. How Many Zones?							
18. Intervals Drilled By		Rotary Tools X		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="display: flex; justify-content: space-between;"> 4550' - 5279' Yeso 20. Was Directional Survey Made No </div>											
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS					22 Was Well Cored No						
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13-3/8	48#	322	17-1/2	505							
8-5/8	24#	822	11	400							
5-1/2	17#	5622	7-7/8	1375							
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
25. TUBING RECORD											
SIZE	DEPTH SET	PACKER SET									
2-7/8	5303'										
26. Perforation record (interval, size, and number) <div style="display: flex; justify-content: space-between;"> 4967' - 5279' - 1 SPF, 25 holes Open </div> <div style="display: flex; justify-content: space-between;"> 4550' - 4852' - 1 SPF, 32 holes Open </div>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4967' - 5279'</td> <td>See attachment</td> </tr> <tr> <td>4550' - 4852'</td> <td>See attachment</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4967' - 5279'	See attachment	4550' - 4852'	See attachment
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4967' - 5279'	See attachment										
4550' - 4852'	See attachment										
28. PRODUCTION											
Date First Production 07-02-2007		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 20' RHTC pump			Well Status (Prod or Shut-in) Producing						
Date of Test 07-11-07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 66	Gas - MCF 138						
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF						
Water - Bbl. 150		Oil Gravity - API - (Corr) 38.4									
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By Mark Brewer						
30. List Attachments Logs, C102, C103, Deviation Report, C104											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature E-mail Address clance@conchoresources.com 685-4395 </div> <div> Printed Name Carol ann Lance Title Regulatory Analyst Date 07/17 /07 </div> </div>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 869	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1152	T. Devonian	T. Menefee	T. Madison
T. Queen 1764	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2440	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3888	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo	T. Yeso 3969	T. Wingate	T.
T. Wolfcamp	<u>T. Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology