

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

AUG 02 2007

FORM APPROVED
OMB No. 1004-0187
Expires: March 31, 2007

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator E.G.L. Resources, Inc.

3a. Address
PO Box 10886, Midland, TX 797023b. Phone No. (include area code)
432-687-6560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500' FNL & 2,265' FWL, SEC. 12, TWP. 23-S, RGE. 24-E

5. Lease Serial No.

NM 91505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 111032 DM

8. Well Name and No.
ROCK TANK FEDERAL NO. 59. API Well No.
30-015-3285710. Field and Pool, or Exploratory Area
ROCK TANK - UPPER MORROW11. County or Parish, State
EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Update Well Record
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well started making H2S on 9-25-2004. Casing problems were not suspected because the well was new. This workover revealed that a shallow H2S bearing zone above the cement top had caused severe casing damage.

MIRU 7-8-2005. PU wellhead, found tbq parted. NU BOPE. POOH w/ 2,304' tbq. Tbg hanging up first 1,168' pulled. Suspect parted casing at +/-1,136'. RIH w/ 4-1/2" lead impression block to tag 1,103'. POOH indicates csg part. POOH LD 25 jts. 5-1/2", 17#, N-80 casing (1,087.68'). Fish tbq down to 9,761' and fish 5-1/2" csg down to +/- 2,987' w/ suspected bad casing down to 4,260'. Set temporary cmt plug in 5-1/2" csg from 8,083' to 7,777' (tagged). RIH w/ 4656' of 4", 10.46 #/ft, J-55 Ultra FJ casing, x-over and 2,781' 5-1/2", 15.5 #/ft, J-55 8-rd csg (2781' 5-1/2" csg) to 7443' (KB). Schlumberger cemented casing w/ 890 sxs 50:50 Poz:Class "C" lead cmt and 200 sxs 50:50 Poz:Class "C" tail cmt. Calculated TOC 665'. RIH w/ bit and drill out cmt from 4" csg and temporary cmt plug from 7,777' to 8,083'. Circulate well clean at 9,761' (top of fish). LD bit. RIH w/ tbq to 9,755'. ND BOP. NU wellhead. Swab well in. PWOP 9-6-2005. (See attached Wellbore Diagram)

ACCEPTED FOR RECORD

JUL 29 2007

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John A. Langhoff

Title Petroleum Engineer

Signature

Date

05/03/2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

8/3/07

WELL DATA SHEET

FIELD: Rock Tank

WELL NAME: Rock Tank Fed #5

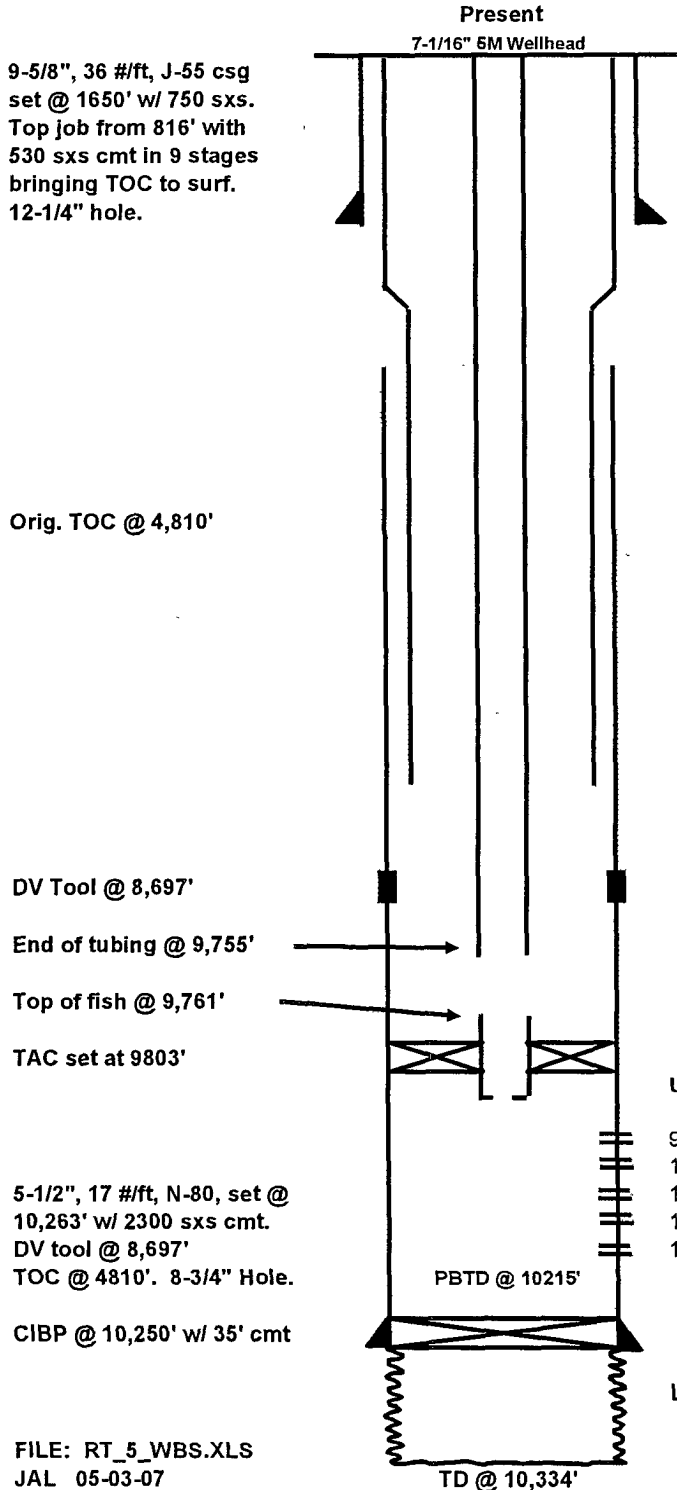
FORMATION: U. Morrow

LOC: 500' FNL & 2,265' FWL
SEC: 12
TWP: 23-S RGE: 24-E

COUNTY: Eddy
STATE: NM

GL: 4067'
KB to GL: 13.0'
DF to GL: 12.0'

CURRENT STATUS: Producer
API NO: 30-015-32857



TOC @ 665' by calculation

5-1/2", 15.5 #/ft, J-55 8-rd csg to 2,787'
4" x 5-1/2" X-over @ 2,787'
4", 10.46 #/ft, J-55 Ultra FJ 2,788' to 7,443'
5-1/2", 17 #/ft, N-80 csg stub @ 2,987'

Tubing Detail (9/1/2005)

KB:	13.00
64 Jts. 2-3/8", 4.7#, L-80 8-rd tbg	2,076.84
X-over	1.00
252 Jts. 2-3/8", 4.7#, L-80 CS Hydril	7,661.44
X-over	1 1/9
2-3/8" Seat Nipple w/ collar on btm	1.50
Landed at	9,754.88

4", 10.46 #/ft, J-55, set @ 7,443'
Cemented w/ 1,000 sxs.
TOC @ 665' by calc.

Fish Detail (7/15/2005) (Top @ 9,761')

42' of 2-3/8", 4.7#, N-80 tbg	42.00
TAC	2.75
2 Jts. 2-3/8", 4.7#, N-80 tbg	63.46
2-3/8" Seat Nipple	1.10
2-3/8", 4.7#, N-80 perf sub	4.05
2 Jts. 2-3/8", 4.7#, N-80 tbg w/ BPOB	63.94
Landed at	9,938.44

U. Morrow Perfs 9962' - 10154'

Perfs (3 spf)
9962' - 82'
10050' - 64'
10069' - 88'
10106' - 34'
10150' - 54'

L. Morrow Openhole 10263'-334'

FILE: RT_5_WBS.XLS
JAL 05-03-07