Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

Name of Operator BEPCO, LP STRAAJ Name of Operator Stage Stranger		WEL	T GÓIÂ	IKEE.	HON	IOKK	ECOMPL	EHON	REPUR	I AND	LUG	•				se Serial No 2059365			
D. Type of Completion	1a. Type of Well Oil Well X Gas Well Dry Other																		
NMNM68294 Stace Notes	· — — —																		
Stage Stag				Other	TA	MORR	OW, PERI	STRA	NW							-	eement Nam	e and n	0.
Addicest		-	r					·········	-								137.7137.		
P.O. BOX 2760 MIDLAND TX 79702-2760																		151	
Location of Well (Report location clearly and in accordance with Federal requirements)* At State 1650 FNL, 990 FEL. At top prod. interval reported below At the prod. interval reported below At the prod. At												area o	ode)				111	131	
At Surfine 1650* FNL, 990* FEL At top prod. miterval reported below At top prod. miterval					_			ish Fodo			2211				30-015	5-33157			
At top prod. interval reported below						y ana in i	accoraance w	un reaei	rai requireme	enis) ·							- ,	•	
At top prod. anterval reported below At top prod. anterval reported below At top prod. 15. Date T.D. Reached 16. Date Completed 17. Date Spudded 17. Date Spudded 18. Date T.D. Reached 04/18/2007 04/23/2007 19. Pfug Back T.D.: MD 11,645 20. Depth Bridge Plug Set. MD 11895 17VD 21. Type of Electric & Other Michanical Logis Run (Submit copy of each) 22. Was well cored. 22. Was well cored. 23. No. Yes (Submit analysis) Was DST run 20. Depth Bridge Plug Set. MD 11895 TVD 22. Was well cored. 23. No. Yes (Submit analysis) No. Ye	At Su	rface 1650	FNL, 9	990' FI	EL .					.11	11 3	0 2	007						4)
At total depth	At top producterval reported below													1	11. Sec., T., R., M., on Block and Survey or Area SEC 20, T215, D207				
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 28. A Ready in Prod. 17. Elevations (DF, RKB, RT, GL)* 3178' GL 18. Total Depth: MD 12,201' 19 Plug Back T.D.: MD 11,645' 20. Depth Bridge Plug Set: MD 11895' TVD 19 Plug Back T.D.: MD 11,645' 20. Depth Bridge Plug Set: MD 11895' TVD 21. Type of Electric & Other Mechanical Logis Run (Submit copy) of each 22. Was well corred? No. Yes (Submit analysis) Was DST nm? X]No Yes (Submit analysis) Yes (S	At to	al depth									D-A	NT 1 E	:SIA	· :	12. Cou	nty or Paris	h 13 St	ate	<u> </u>
O4/18/2007				15	Date	T D Rea	ched		16 Date	Complete								GL)*	
18 Total Depth: MD 12,201* 19 Plug Back T D.: MD 11,645* 20. Depth Bridge Plug Set: MD 11 895* TVD 17 TVD 17 TVD 11 7 TVD 11 80		•		13.			onou -			D&À	X		Prod.	,			, 100, 101,	OL)	
TVD			n 10 00	11.	04/2														
Was DST run? No Ves (Submit analysis)	18 Total)1		19 1	Plug Back T L				20.	Deptl	n Bridg	ge Plug S	U .				
Directional Survey No Yes (Submit copy)	21 Type	of Electric	& Other N	/lechani	cal Lo	gs Run (S	Submit copy o	f each)		,	22.	Was	well co	red? X	No [Yes (Si	ubmit analys	15)	
Anount Pulled Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Type of Cement											Ì								
Hole Size Size/Grade WL (#/h) Top (MD) Bottom (MD) Stage Cementer Depth Type of Cement Top Amount Pulled	22 Coolin	- and Ia	Dogged /						<u> </u>		<u></u>	Direc	tional	Survey?	X No	Yes	(Submit co	ру)	
	23 Casin	g and Liner	Record	kepori a	ui siri)	ngs set in	well)	Str	age Cemente	No.	of Sks	R	Shu	rry Vol				D 11-1	
	Hole Size	Size/Gra	de Wt.	. (#/ft.) Top (MD)			Bottom (M	1D)							Ceme	ent 10p*	Amoun	Punea	
S-3/4" S-1/2" 17# 0' 12,200' 2110 4552' CBL	17-1/2"														0'				
24 Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Dep		 													<u> </u>				
Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	8-3/4"	5-1/2"	1 /#	: 	0,		12,200			2110					4552	CBL			
Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)			+					- 		-									
Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)																			
2-3/8" 10516' 10516' 26. Perforation Record Size No Holes Perf. Status		<u> </u>					T												
26. Perforation Record Formation Top Bottom Perforated Interval Size No Holes Perf. Status Production Parf. Status Production Parf. Status Perf.		_ 				oth (MD)	Size	De	pth Set (MD) Packer	Depth	(MD)	· 	Size	Dej	pth Set (ML	D) Packer	Depth (i	MD)
Formation Top Bottom Perforated Interval Size No Holes Perf. Status	2-3/8" 25 Produc			1105	16'		<u> </u>		<u> </u>	J									
A)STRAWN 10607' 10742' 10607-10617' 0.380 31 PRODUCING					To	,n	Pottom	- 20			<u> </u>		`+70	No	Holos		Doef Status		
10714-10742' 0.380 85 PRODUCING	A)STRA	WN		10	607'	ν		10	607-1061	7'					noies_	PRODU	ICING		
1938' 12076' CIBP @ 11895' W/35 PA'D	B)																		
27 Acid, Fracture, Treatment, Cement Squeze, Etc SX CMT	C)MOR	ROW	·										5'						
Depth Interval 10607-10617' STIMULATED WITH 2000 GALLONS 15% NEFE HCL ACID 10714-10742' STIMULATED WITH 2000 GALLONS 15% NEFE HCL ACID 28 Production - Interval A Date First Productor 108 Production - Interval A Date First Productor 109 Production - Interval A Date First Press Press Press Press Productor 1064" 1064" 107 Production - Interval B Date First Production Product	<u>D)</u>						12076'			395' W/3	35	<u> </u>				PA'D			
STIMULATED WITH 2000 GALLONS 15% NEFE HCL ACID				ement	Sqeez	e, Etc	·	S ₂		Amount a	nd Typ	oe of M	laterial						
Production - Interval A Date First Test Hours Test Date Test Date Test Date Test Date Test Date Da	10607	-10617'		S	TIM	ULATE	D WITH 2	000 GA	ALLONS 1	5% NE	FE H	ICL A	CID						
Date First Date Hours Test Date Hours Test Date Production Date Production Date D	10714	-10742'		S	TIM	ULATE	D WITH 2	000 GA	ALLONS 1	5% NE	FE H	ICL A	CID						
Date First Date Hours Test Date Hours Test Date Production Date Production Date D									·						·				
Date First Date Hours Test Date Hours Test Date Production Date Production Date D			1.4	l															
A/28/07 O4/29/0724	Date First	Test	Hours	Test		Oil	Gas	Water	Oil Gra	ivity	Gas	S	F	roduction	Method				
Choice Size Flwg. Si 40 0 Date First Date Production Date Fress Tested Test Date First Produced Tbg Press Tested Test Date First Date Size Flwg. Si 24 Hr Rate BBL Gas Oil Ratio Production Date First Date Test Date Tested Test Date Tested Tested Tested Dil Gas MCF BBL Gas Oil Gravity Corr API Gas Gravity Production Method JUL 2 4 2007 Choke Size Flwg. Si Csg. Press Size Press Size Date Dil Gas Dil Ratio Well Status Well Status Well Status Tested Dil Gas Dil Ratio Dil Gas Dil Gravity Description Desc		i		- Toda	Lion			i	Corr A	API	Gra	avity	Ι,	Flouring	_				
Production - Interval B Date First Date Test Date				24 Hr.					Gas C)ıl	We	ell Statu		TOWITE	<u>-</u>				
Production - Interval B Date First Test Date Hours Tested Production BBL Gas MCF BBL Oil Gravity Gravity Choke Size Filwg. S1 Production - Interval B Water BBL Gas Gas Gravity Well Status Well Status WESLEY W. INGRAM Date First Test Gas Oil Ratio		Flwg.		Rate			1	1	L Ratio				100	^	EDEO	D DEC	חםר	7	
Date First Produced Date Hours Test Date Hours Test Date Production Date Production Date Production Date Production Date Date Production Date Date Date Date Date Date Date Date			· 			· · · · · ·	100	Į U			Pr	oduc	ıng	AU	<u> </u>	בטורט	ית תבטנ	ノベリ	1_
Choke Size Flwg. Sl Water BBL Gas Oil Ratio Well Status WESLEY W. INGRAM DETPOLETMENT OF THE PROPERTY OF THE P	Date First			Test		Oil.	Gas	Water	Qil Gra	vity	Gas	s	P	roduction	Method			 	1
Choke Size Tbg Press Csg. Press Size Flwg. Si Press Size Press Size Flwg. Si Press Size Flwg. Si Press Size Pr	Produced	Date	rested	Produc	ction	RRL	MCF	BBL	Corr A	.PI⁻	Gra	avity			1	UL 24	2007		
WESLEY W. INGRAM	Choke	Tbg Press	Csg.	24 Hr		Oil	Gas	Water	Gas · C)ıl	We	ell Statu		 		1			+-
DETROI FUM ENGINEER	Size	Flwg.	Press	Rate		BBL	MCF	BBL	Ratio	-	"		-		MES	LEV M	INGRAM	1	
	(See Instru		ces for ada	litional d	ata on	nage 21		<u> </u>						 					<u> </u>

28b. Produc	ction - Inter	val C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oıl Ratıo	Well Status		
28c Produc		val D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Otl Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas · Oıl Ratio	Well Status	-	
29 Dispo	osition of G	as (Sold, u	ised for fuel	vented, e	rtc.)					
		us Zones (Include Aqu	ifers):				31. Forma	ation (Log) Markers	
Show tests, i	all importa	nt zones or	porsity and	contents			and all drill-stem and shut-in pressur	,		
Forma	ition	Тор	Bottom		Descr	riptions, Cont	tents, etc.		Name	Top Meas Depth
								T/REEF		810'
	ļ								WARE LIME	2900'
	,	_							WARE SAND	2945'
)	<u>:</u>							SPRING LIME	5756'
		7						T/WOLF	CAMP	9236'
	,	ار. اب	1 1					T/STRAV	WN	10,426'
4	ſ		3					T/ATOK	A	10,827'
		erite erite 7						T/MORR	ow	11,340'
اسان	C .							T/LOWE	R MORROW	11,922'
								T/BARNI	ETT	12,110'
32 Additio					AND PRO	DUCING	FROM STRAV	/N.		
Elec	trical/Mecl	nanical Log	en attached ligs (1 full set	req'd.)	G G	he appropriat cological Rep ore Analysis		eport [] [Directional Survey	
34. I hereby	certify that	t the forego	oing and atta	ched info	rmation is co	omplete and c	correct as determine	d from all avails	able records (see attached in	estructions)*
Name (p	olease print	Ann M	loore				Title PROI	DUCTION C	LERK	
Signatui	re	lm	mo	3^e_			Date <u>07/</u>	11/2007		
Title 18 U S States and f	S.C. Section alse, fictition	101 and Tous or fradu	Title 43 U.S.	C. Section	1212, make resentations	it a crime fo as to any ma	r any person knowi tter within its jurisd	ngly and willful	ly to make to any departmen	nt or agency of the United

.

DISTRICT I 1625 M. French Dr., Bobbs, BN 88240 DISTRICT II 811 South Pirst, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

Sorranal Co

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 .

2040 South Pacheco, Santa Fe, NM 87505

DISTRICT IV

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

,	<u> </u>									
30 -015	mber - 331	157	74	Pool Code LOSO	Ce	irlsbad E	Pool Name	trawn)		
Property Code				Well Number						
					BIG EDDY L	INIT		151		
OGRID No.	İ				Operator Nam			Elevat	-	
			BASS	ENTERF	PRISES PROD	UCTION COMP	ANY	Y 3178'		
					Surface Loc	ation				
UL or lot No. S	ection 7	Township	Range	Lot Jdn	Feet from the	North/South line	Feet from the	East/West line	County	
н	30	21 S	28 E	1	1650	NORTH	990	EAST	EDDY	
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face			
UL or lot No. S	ection 1	Township	Range	lot ldn	Feet from the	North/South line	Feet from the	Bast/West line	County	
Same,										
Dedicated Acres	Joint or	Infill Co	nsolidation	Code 0	rder No.			4		
NO ALLOWA	ABLE WI					UNTIL ALL INTER		EN CONSOLIDA	ATED	
		OR A N	NON-STAN	IDARD U	NIT HAS BEEN	APPROVED BY	THE DIVISION			
	l l				2600.1;	//////	OPERATO	R CERTIFICAT	TION	
	i			V_{ℓ}	1		I hereby	y certify the the in	formation	
<u> </u>	ì			V_{ℓ}	;		11	s is true and comple dedge and belief.	ete to the	
	i			Y /	1	·, og /			j	
	i			//	i	9 /	SILS	-/ W.	^	
LOT 1	j			//	i.			1. 1/W		
	+				<u>3174.5</u>	3176.0	Signature W.P. DA	(NELC	ł	
	1			LAT - N	32"27"14.3"		W.R. DA			
	1				W104*07'14.7"	990'	711	DRILLING SUP	т.	
]].	1			V_{ℓ}			Title			
	!			V_{ℓ}	3168.7	3175.0°	1 12/12	105		
	!			Y_{ℓ}	ļ	/	Date /	/ 		
LOT 2	<u> </u>			5309.5	<u> </u>		CO 1 L	R CERTIFICAT	NOL	
	i			3	i		I hereby cert(f)	that the well locat	ion shown	
	Ì			V_{ℓ}	i	,	, i i	us plotted from field made by me or		
	i			V_{ℓ}	319.98 Ac	res /	711	d that the same is	- 1	
	ĺ			V_{ℓ}	Meosure		correct to th	e best of my belie	r.	
	İ				i	/	осто	BER 30, 2003	,	
LOT 3	I				I	/	Date Surveye			
-=	+·			- -	+ -	<u>-</u>	Signature Professional	Seed of JONES		
	ļ			V_{c}	ļ	/		War and		