Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC059365

1a. Type of Well [ ] Oil Well [X] Gas Well [ ] Dry [ ] Other
b Type of Completion [ ] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [X] Diff. Resvr,.
Other TA MORROW; PERF STRAWN

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no. NMNM68294

2 Name of Operator: BEPCO, L.P.

8. Lease Name and Well No: BIG EDDY UNIT 151

3 Address: P.O. BOX 2760 MIDLAND TX 79702-2760

3.a Phone No *(Include area code)*: (432)683-2277

9. API Well No. 30-015-33157

4 Location of Well *(Report location clearly and in accordance with Federal requirements)**

At Surface 1650' FNL, 990' FEL

At top prod. interval reported below

At total depth

JUL 30 2007
OCD-ARTESIA

10. Field and Pool, or Exploratory: CARLSBAD, EAST (STRAWN)

11. Sec., T., R., M., on Block and Survey or Area SEC 30, T21S, R28E

12. County or Parish: EDDY

13 State: NM

14. Date Spudded	15. Date T.D Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
04/18/2007	04/23/2007	[ ] D & A [X] Ready to Prod. 04/28/~~1164~~ 2007	3178' GL

18 Total Depth:	19 Plug Back T D.:	20. Depth Bridge Plug Set:
MD 12,201' TVD	MD 11,645' TVD	MD 11895' TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [X] No [ ] Yes (Submit copy)

23 Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48/54.5#	0'	660'		1485		0'	
12-1/4"	9-5/8"	36#	0'	2923'		1890		0'	
8-3/4"	5-1/2"	17#	0'	12,200'		2110		4552' CBL	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	10516'	10516'						

25 Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) STRAWN	10607'	10742'	10607-10617'	0.380	31	PRODUCING
B)			10714-10742'	0.380	85	PRODUCING
C) MORROW	11705'	12076'	PKR W/PLUG @11645'			TA'D
D)	11938'	12076'	CIBP @ 11895' W/35 SX CMT			PA'D

27 Acid, Fracture, Treatment, Cement Sqeeze, Etc

Depth Interval	Amount and Type of Material
10607-10617'	STIMULATED WITH 2000 GALLONS 15% NEFE HCL ACID
10714-10742'	STIMULATED WITH 2000 GALLONS 15% NEFE HCL ACID

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/28/07	04/29/07	24	→	0	100	0			Flowing

Choice Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
10/64"	SI 40	0	→	0	100	0		Producing

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
JUL 24 2007
WESLEY W. INGRAM
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29 Disposition of Gas *(Sold, used for fuel, vented, etc.)*

SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				T/REEF	810'
				T/DELAWARE LIME	2900'
				T/DELAWARE SAND	2945'
				T/BONE SPRING LIME	5756'
				T/WOLFCAMP	9236'
				T/STRAWN	10,426'
				T/ATOKA	10,827'
				T/MORROW	11,340'
				T/LOWER MORROW	11,922'
				T/BARNETT	12,110'

32 Additional remarks (include plugging procedure):

WELL TA'D IN MORROW FORMATION AND PRODUCING FROM STRAWN.

33 Indicate which items have been attached by placing a check in the appropriate boxes.

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geological Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Ann Moore Title PRODUCTION CLERK

Signature Ann Moore Date 07/11/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-33157	74080	Carlsbad, East (Strawn)

Property Code	Property Name	Well Number
	BIG EDDY UNIT	151

OGRID No.	Operator Name	Elevation
	BASS ENTERPRISES PRODUCTION COMPANY	3178'

Surface Location

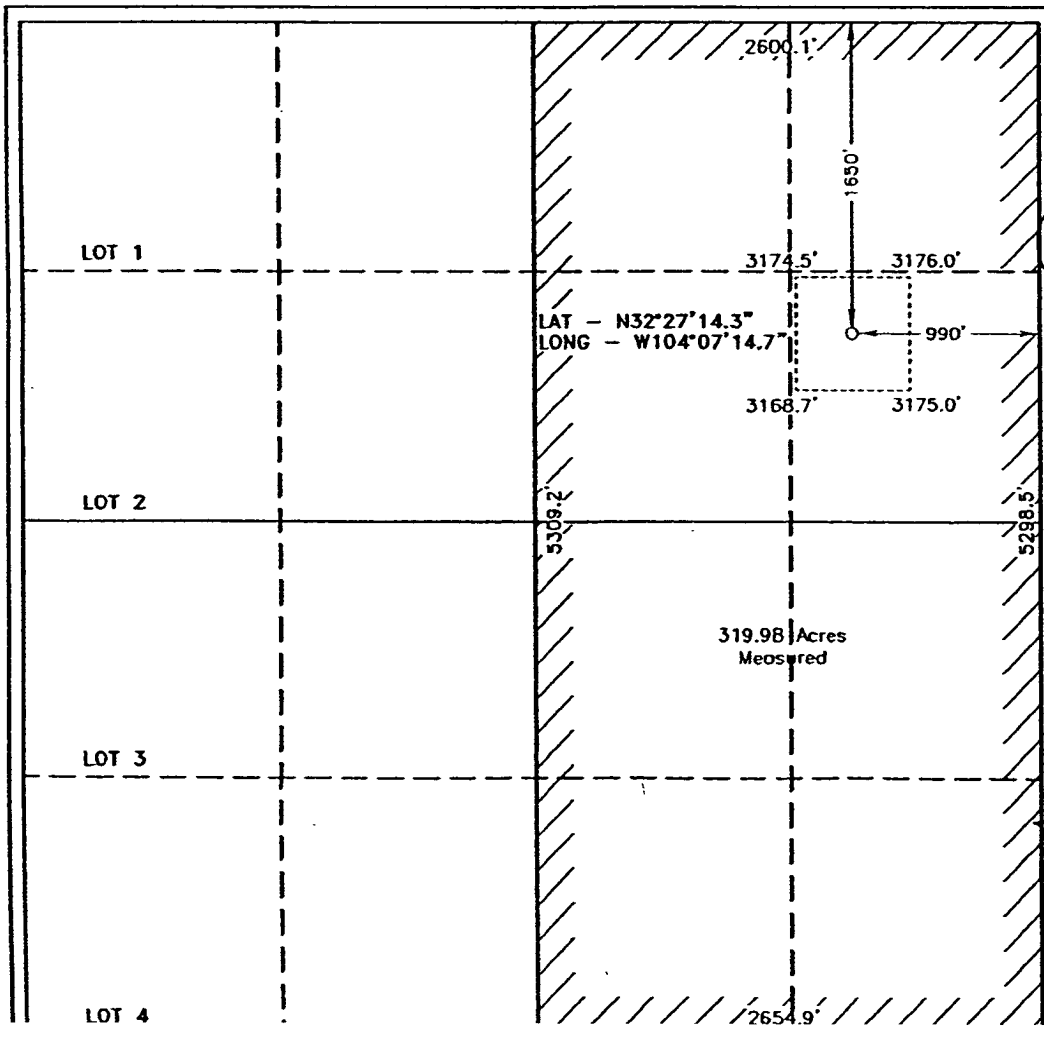
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	30	21 S	28 E		1650	NORTH	990	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Same									

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

W.R. DANNELS
Printed Name

DIVISION DRILLING SUPT.
Title

12/12/05
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

OCTOBER 30, 2003
Date Surveyed

Signature & Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
7977
REGISTERED PROFESSIONAL LAND SURVEYOR

W.O. No. 3745

Certificate No. Gary L. Jones 7977