

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AUG 02 2007
OCD-ARTESIA

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address OXY USA WTP Limited Partnership P.O. Box 50250 Midland, TX 79710-0250		2 OGRID Number 192463
		3 Reason for Filing Code/Effective Date AO - AG - RT-1000bb1
4 API Number 30-0 15-35533	5 Pool Name Undesignated Malaga Morrow	6 Pool Code 80920
7 Property Code 36275	8 Property Name OXY Mossberg Federal	9 Well Number 1Y

II. 10 Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	28	24S	28E		725	south	809	west	Eddy

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
F	F	7/25/07			

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
15694	Navajo Refining Co. P.O. Box 159 Artesia, NM 88210			
152406	Tristar Gas Marketing Co. 300 N. Coit, Ste 950 Richardson, TX 75080			

IV. Produced Water

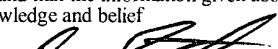
23 POD	24 POD ULSTR Location and Description

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations	30 DHC, MC
3/31/07	7/6/07	12935'	12890'	12318-12498'	
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		
26" - 17-1/2"	20" - 13-3/8"	355' - 659'	1120sx - 1220sx		
12-1/4"	9-5/8"	2727'	1300sx		
8-3/4"	7"	10078'	1550sx		
6-1/8"	4-1/2"	8025-12933'	420sx		

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
	7/25/07				
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature: 

Approved by

OIL CONSERVATION DIVISION

BRYAN G. ARANT

DISTRICT II GEOLOGIST

Printed name.

Title:

Approval Date:

AUG 06 2007

Sr. Regulatory Analyst

Email
david.stewart@oxy.com

Date: 7/31/07

Phone 432-685-5717

**TRANSPORTERS TO HONOR TESTING
ALLOWABLE FOR 30 DAYS ONLY
OIL CONSERVATION DIVISION**



Mosaic Potash Carlsbad Inc.
PO Box 71
1361 Potash Mines Road
Carlsbad, NM 88220
www.mosaicco.com

Tel 505-887-2871
Fax 505-887-0589

July 16, 2007

30 - 015 - 35674

J. W. Melloy Associates, Inc.
508 West Wall, Suite 700
Midland, TX 79701

Dear Mr. Melloy:

We have received your letters dated May 25, 2007 and June 29, 2007 requesting a total of 9 well locations in Section 2 of T-23-S, R-31-E. In general these location are not detrimental to potash production as they are outside our know reserves. However, Well #6 located 660 FNL & 660 FWL is in a corridor designated for access around WIPP needed to mine reserves to the north. Mosaic has no objection to wells #1, #2, #3, #4, #5, #7, #8, or #9 at their indicated locations but we must currently object to the location of the #6 well.

As more information becomes available, our estimates of the value and extent of potash resources in any given area (as well as the mine plan to access reserves) may change. Therefore, please consider this "objection" to this location and these "no objection" to the remaining locations to be valid for one year only. If you are still considering these well locations at a date later than one year from today, notify us again at that time so we can make the decision on information current at that time. Do not consider a "no objection offered" or an "objection offered" decision to be permanent.

Sincerely,

Dan Morehouse
Mine Engineering Superintendent

cc: Don Purvis Pete Livingstone Bryan Arrant